Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office					
DISTRICT I P.O. Box 1980, Hobbs NM 88240	OIL CONSERVATION		WELL API NO.		
DISTRICT II Santa Fe New Mexico 87504-2088			30-025-09598		
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE FEE X		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410)		6. State Oil & Gas Lease No		
	TICES AND REPORTS ON WEL				
(DO NOT USE THIS FORM FOR PF DIFFERENT RESI (FORM (OR PLUG BACK TO A RMIT"	7. Lease Name or Unit Agree WOOLWORTH, C. D.			
1. Type of Well: OIL GAS WELL X WELL	OTHER				
2. Name of Operator			8. Well No.		
Phillips Petroleum Company 3. Address of Operator			9. Pool name or Wildcat		
4001 Penbrook Street,	Odessa, TX 79762		JALMAT-YATES		
4. Well Location Unit Letter 0: 66	O Feet From The SOUTH	Line and 19	80 Feet From The	EAST Line	
Section 22	Township 24-S R	ange 36-E	NMPM LEA	Country	
	10. Elevation (Show wheth	er DF, RKB, RT, GR, etc	:.)	County	
11. Check A	ppropriate Box to Indicate	3341.9	Panart or Other D	<u>/////////////////////////////////////</u>	
	NTENTION TO:	1	SEQUENT REPO		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	AL TERIN	IG CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING		ID ABANDONMENT	
PULL OR ALTER CASING	011/11/42/12/11/0	CASING TEST AND CE		D ADAMOUNIEM 1	
FULL OR ALTER CASING		·		_	
OTHER:		OTHER: PLUG & A	RANDON MELL		
12. Describe Proposed or Completed Opwork) SEE RULE 1103.	perations (Clearly state all pertinent det	ails, and give pertinent dat	es, including estimated date o	f starting any proposed	
07/02/96 OBSERVE WELL TK, REC APPRO W/6-1/8" BIT 2-3/8" WS W/E 07/03/96 SITP 60# BLD CSG SCRAPER, 10# MUD LADEN NEAT FR 3150° SPOT PLUG #2	RIG #12 & CMT EQMT, ND (BLOW ON TBG) PMP 10# i DX 75 BO, COOH/LD 105 J & 7" CSG SCRAPER ON 102 EOT @ 1700, SDON. OFF & OBSERVE WELL, COO PU 7" ALPHA CIBP & GIH I FLUID & CIRC HOLE W/12 '-2909', DISPL W/11 BBLS (60 SX) C NEAT FR 21002 G & COOH/STD BK 46 JTS 2 CONTINUED ON BA	BRINE DWN 2-7/8' TS 2-7/8" TBG, (2 JTS, 2-3/8" J- OH W/54 JTS 2-3/8 W/100 JTS 2-3/8 25 BBLS, MLF, MI S 10#, COOH/LD 3 '-1739' & DISPL 2-3/8" WK TBG, S	TBG & CIRC/FLOW CHG RAMS F/2-7/8" -55 WK TBG T/3206 8" WKTBG & LD 6-1 B" TBG & SET CIBP IX & SPOT PLUT #1 B3 JTS WS W/EOT @ W/6-1/2 BBLS 10#	BACK OIL TO FF T/2-3/8", GIH ', COOH W/48 JT 1/8" BIT & 7" @ 3150', MIX (40 SX) C 2100', MIX & , COOH/LD 21 JT	
I hereby certify that the information above is	true and complete to the best of my knowledge			10 / 0 1	
SIGNATURE AMONG	artitor for THI	E Senior Regula	tion Analyst DATE	4-12-96	
TYPE OPPRINT NAME Larry M. Sai	nders /		•	⁄ <u>№ (915)368–148</u> 8	
(This space for State Use) APPROVED BY CHEETILE) erri "	OIL & GAS	MEPECTOR DATE	JAN 28 1397	
CONTRIBIONS OF ARREOVAL IR ANV.			Dail_		

C.D. WOOLWORTH #8 (CONTINUED)

07/08/96	DIG OUT 4X4 CELLAR T/BTM 9.625" SURF CSG WELLHEAD @ 9.5', PERFORM HOT
	WORK & CONFINED SPACE PERMIT CKS, CUT OFF 9.625 X 7 PACK-OFF, WELD ON 7"
	PULL JT, REL 7" CSG SLIPS, FREEPOINT STRETCH 7" CSG (FREE @ 2050'), SDON.
07/09/96	PERFORM HOT WK & CONFINED SPACE ENTRY CK, WELD ON 13.375" STGUB JT
	T/9.625" WH, RU WL TK & CUT 7" CSG @ 1404', RU CSG PULL EQMT, LD 47 JTS 7" 24# RG
	III CSG, TALLY @ 1404', CHG RAMS T/2.375", TIH T/1450', LD W/40 BBLS 10# GELLED
	BRINE, PMP PLUG #3 85 SX CL C 14.8 PPG 1.32 CFPS CMT, 1450'-1293', EST TOC @ 1293',
	WOC & TAG, SDON.
07/10/96	TIH & TAG PLUG #3 @ 1382', 90' LOW, NMOCD - GARY WINK OK'D TO SPOT 45 SX CL C
	CMT MIX W/2% CaCl, PMP PLUG #4 45 SX 1382'-1256', WOC & TAG, WOC PLUG 34, TIH &
	TAG PLUG #4 @ 1256', WO WL TRUCK, TIH & SET PKR @ 155', PERF F/PLUG #5 @ 260',
	RD WL, PMP IN RATE 2 BPM @ 1300#, NO CIRC, SLIGHT RET, SDON.
07/11/96	CIRC 20 BBLS BW 1100# PSI @ 2.25 BPM, PMP PLUG #5 215 SX 216' - 3', CIRC T/SURF VIA
	13 X 9.625 ANNULUS, LEAVE 9.625" CSG FULL, ND BOP, RD PLUGGING EQMT, CUT &
	CAP, RD SIERRA RIG #12, PERFORM RECLAMATION WORK. WELL PA'D.

COMPLETE DROP FROM REPORT

