

FORMATION RECORD - C

Continued

FROM	TO	TOTAL FEET	DESCRIPTION	FORMATION
798	960	162	Red bed	Red bed
960	1038	78	Red bed and sand shells	Red bed and sand shells
1038	1090	52	Red beds	Red beds
1090	1117	27	Anhydrite	Anhydrite
1117	1190	73	Red bed	Red bed
1190	1215	25	Red bed and shale breaks	Red bed and shale breaks
1215	1225	10	Shale	Shale
1225	1295	70	Red bed and streaks of shale	Red bed and streaks of shale
1295	1320	25	Sand and lime shells	Sand and lime shells
1320	1350	30	Lime	Lime
1350	1360	10	Gyp	Gyp
1360	1380	20	Anhydrite	Anhydrite
1380	1420	40	Sandy lime	Sandy lime
1420	1450	30	Salt	Salt
1450	1480	30	Sandy lime	Sandy lime
1480	1495	15	Salt - broken	Salt - broken
1495	1708	211	Salt	Salt
1708	1820	112	Salt and some anhydrite	Salt and some anhydrite
1820	1910	90	Salt	Salt
1910	1935	25	Lime	Lime
1935	2270	335	Salt	Salt
2270	2286	16	Lime	Lime
2286	2460	174	Salt	Salt
2460	2464	4	Lime	Lime
2464	2564	100	Salt	Salt
2564	2606	42	Lime	Lime
2606	2777	171	Salt	Salt
2777	2784	7	Lime, shells, broken	Lime, shells, broken
2784	2900	116	Salt	Salt
2900	2930	30	Lime	Lime
2930	2970	40	Salt	Salt
2970	2998	28	Anhydrite	Anhydrite
2998	3039	41	Lime	Lime
3039	3064	25	Brown lime	Brown lime
3064	3080	16	Lime - broken	Lime - broken
3080	3100	20	Lime with gas showing	Lime with gas showing
3100	3130	30	Lime	Lime
3130	3195	65	Brown lime showing gas	Brown lime showing gas
3195	3206	11	Brown lime	Brown lime
3206	3212	6	Blue shale	Blue shale
3212	3224	12	Lime	Lime
3224	3236	2	Hard gray lime	Hard gray lime
3236	3238	2	Lime (hard) showing more gas	Lime (hard) showing more gas
3238	3230	8	Sandy lime (softer) gas	Sandy lime (softer) gas
3230	3235	5	Sandy lime	Sandy lime
3235	3290	55	Lime, hard	Lime, hard
3290	3310	20	Sandy lime	Sandy lime
3310	3329	19	Gray sandy lime	Gray sandy lime
3329	3351	22	White lime (hard)	White lime (hard)
3351	3371	20	Sandy lime	Sandy lime
3371	3375	4	Gray sandy lime	Gray sandy lime
3375	3385	10	Gray lime	Gray lime
3385	3400	15	Dry sand	Dry sand
3400	3406	6	Sand showing gas and oil	Sand showing gas and oil
3406	3408	2	Lime, gray, hard	Lime, gray, hard
3408	3410	2	Sandy lime	Sandy lime
3410	3412	2	Sandy lime	Sandy lime
3412	3414	2	Lime bearing oil	Lime bearing oil
3414	3416	2	Sand bearing oil	Sand bearing oil
3416	3418	2	Sandy lime	Sandy lime
3418	3420	2	Lime	Lime
3420	3422	2	Gray lime	Gray lime
3422	3424	2	White lime	White lime
3424	3426	2	Poros lime	Poros lime
3426	3428	2	Lime (not so porous)	Lime (not so porous)
3428	3430	2	Porous lime (saturated)	Porous lime (saturated)

THE GREATEST IMPROVEMENT TO HAVE A COMPLETE HISTORY OF THE WELL. Please state in the space provided, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

COASTAL RECORD

3384	3388	4	20' 0" from	3384	3388	4
3388	3392	4	20' 0" from	3388	3392	4
3392	3396	4	20' 0" from	3392	3396	4
3396	3400	4	20' 0" from	3396	3400	4

COASTAL RECORD

3400	3404	4	20' 0" from	3400	3404	4
3404	3408	4	20' 0" from	3404	3408	4
3408	3412	4	20' 0" from	3408	3412	4
3412	3416	4	20' 0" from	3412	3416	4

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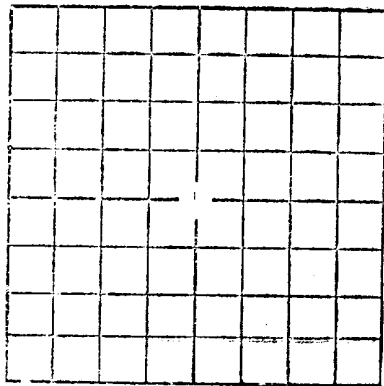
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LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
 SERIAL NUMBER LC-032451 (c)
 LEASE OR PERMIT TO PROSPECT A. H. Myers

DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas Company Address Box 848 - Wink, Texas
 Lessor or Tract A. H. Myers Field Cooper State New Mexico
 Well No. 1 Sec. 22 T. 24-S R. 36-E Meridian _____ County Lea
 Location 2310 ft. {N.} of N Line and 330 ft. {E.} of E Line of Sec. 22 Elevation 3343
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. E. ElsonDate August 29, 1934Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 1, 1934 Finished drilling August 14, 1934

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3064 to 3080 G No. 4, from 3385 to 3400 Oil & G
 No. 2, from 3100 to 3130 G No. 5, from 3470 to 3480 Oil
 No. 3, from 3224 to 3238 G No. 6, from 3504 to 3511 Oil

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per foot	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
20"	90	8	L. W.	163'-6"	T. P.				
16"	70	8	L. W.	222'-5"	T. P.				
9-5/8"	40	8	S. S.	2983'-6"	Baker-Float				
7"	24	10	S. S.	3464'-11"	Ditto				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
20"	182'	None	-	-	1000000
16"	240'	175 sacks Incor	Halliburton 1 plug	11 Lbs	circulated hole before running.
9-5/8"	2985	225 sacks Incor	ditto	11 Lbs	ditto
7"	3472	150 sacks Incor	ditto	9.4 Lbs	ditto