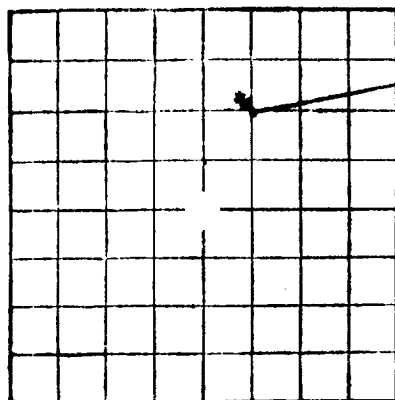




U. S. LA **Los Cruces**
SERIAL NUMBER **10-038451**
LEASE OR PERMIT **PROSPECT**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
FEB 15 1935
ROSWELL, NEW MEXICO

A. H. Myers No. 5

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Stanolind Oil and Gas Company** Address **Box 848 - Wink, Texas**
Lessor or Tract **A. H. Myers** Field **Cooper** State **New Mexico**
Well No. **5-A** Sec. **22** T. **24** R. **34** Meridian **Lee** County **Lee**
Location **600 ft. S. of N Line and 1980 ft. W. of E Line of Sec. 22** Elevation **3346**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **R. E. Sloan**Date **February 13, 1935**Title **Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **December 17, 1934** Finished drilling **January 18, 1935**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3565** to **3575** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **764** to **769** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
15"	9.37	10	S. S.	2577	OK	OK			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
15"	238'-11"	1200 - Common	Ball	12.5	-
9-5/8"	2084'-0"	700 - Common	Ball	12.5	-
7"	2057'-0"	200 - Light	Ball	12.5	-

Heavy plug - Material _____ Length _____ Depth set _____
Adapters - Material _____ Size _____

SHOOTING RECORD

Shot	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing **January 23, 1935**

The production for the first 24 hours was **2022** barrels of fluid of which **99-2/10** was oil; _____ % emulsion; **2/10** % water; and _____ % sediment. Gravity, °Bé. **22.9**

If gas well, cu. ft. per 24 hours **1,328,000** Gallons gasoline per 1,000 cu. ft. of gas _____Back pressure, lbs. per sq. in. **150**

EMPLOYEES

Wenning, O. C., Driller **Ross, Walton**, Driller
_____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	17	17	Surface line and sand
17	40	23	Sand
40	120	80	Red shale
120	160	40	Shale and streaks of red bed
160	220	60	Hard line shales
220	222	2	Red bed
222	243	21	Red bed
243	275	32	Shale
275	346	71	Shale and shales
346	387	41	Hard sand
387	467	80	Red bed
467	518	51	Red bed and sand
518	764	246	Sand
764	769	5	Shale and sand shales
769	875	86	Sticky blue shale and shales
875	885	10	Shale and red rock
885	923	43	Red rock
923	990	67	Line shales
990	1004	14	Red rock and sand
1004	1048	44	Red rock and line shales
1048	1106	58	Red rock and shales
1106	1300	254	Water sand
1300	1375	75	Red rock
1375	1406	31	Cyanus and Cyanus - shales
1406	1485	79	EOBAYLION

EOBAYLION