

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMLC-032451-C
2. Name of Operator SDX Resources, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO Box 5061, Midland, TX 79704	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL 330' FEL Sec 22, T24S, R36E, Unit H	8. Well Name and No. Myers Federal #1
	9. API Well No. 30-025-09604
	10. Field and Pool, or Exploratory Area Jalmat, TN-YT-7R (Pro Gas)
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Existing Condition:

8-5/8" @ 286', cmt w/200 sx  
5-1/2" @ 3454', cmt w/150 sx  
PBTB 3375'  
Perfs: 3250' - 3360'

Propose to TA well pending evaluation of workover potential in Upper Yates & Tansill zones. Set CIBP @ 3210'. Load hole w/packer fluid & test to 500# for 30 min.

14. I hereby certify that the foregoing is true and correct

Signed <u>Bonnie Otewater</u>	Title <u>Regulatory Tech</u>	Date <u>07/10/02</u>
(This space for Federal Official Signature)		
<u>(ORIG. SGD.) JOE G. LARA</u> <u>Petroleum Engineer</u>		
Approved by	Title	Date
Conditions of approval, if any:		
<u>Cy CIBP w/ 35' Cement.</u>		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

No.  
NMLC-032451-C

If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc.

3a. Address

P. O. Box 5061, Midland, TX

3b. Phone No. (include area code)

915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 330' FEL, Sec. 22, T24S, R36E, Ltr H.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Myers Federal #1

9. API Well No.

30-025-09604

10. Field and Pool, or Exploratory Area

Jalmat, Tan-Yates- 7 Rvrs (Pro G

11. County or Parish, State

Lea Co., NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Propose to set RBP @ 3210'. Pull up & set packer @ + 3100'. Test interval 3100-3210' for possible perforations. If this zone is not perforated, TOH w/pkr & RBP. TIH & set CIBP @ 3210'. Run CBL & perforate 1 spf as follows: 3123', 24', 27', 28', 33', 34', 38', 39', 69', 73', 78', 80', 82', 84', and 3186', total 15 holes. TIH w/pkr & set @ + 3050'. Acidize w/3000 gals 15% MSR & 30 ball sealers. If necessary, will frac w/20,000 gals X/L Borate & 40,000# 12/20 Brady sd. TIH & circulate clean to PBTD. Pump test well and return to production.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Janice Courtney

Title

Regulatory Tech

Signature

Date

1/15/97

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Date

JAN 21 1997

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.