



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

4/10/96

GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NSP-1759
NSL-3670

RE: Proposed:

MC _____
DHC _____
NSL _____
NSP X _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

SDX Resources Inc Myers #1-H 22-24s-36e
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed

SDX RESOURCES, INC.

P.O. BOX 5061
MIDLAND, TEXAS 79704
(915) 685-1761

April 8, 1996

Mr. Mike Stogner
Oil Conservation Division
P. O. Drawer 2088
Santa Fe, NM 87504


RE: Non Standard Location - Proration Unit Reduction
Myers #1, API No. 30-025-09604
330' FEL & 1650' FNL, Unit Letter H
Sec. 22, T24S, R36E
Jalmat-Tansill-Yates-Seven Rivers (Pro Gas)
Lea Co., NM

Dear Mr. Stogner:

SDX Resources, Inc. is applying for Administrative Approval for Proration Unit Reduction from 160 acres, authorized by Division Order No. R-520, dated August 12, 1954, and by Rule 2(b)(2) of the special Jalmat pool rules, to 40 acres for the captioned well to keep the NE/4 of Section 22 in compliance with special Jalmat pool rules. Enclosed is a gas curve showing gas production; new Form C-102 showing the requested 40 acres; and a map showing offset operators.

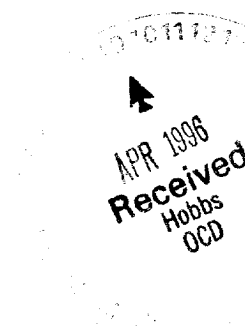
Also enclosed are letters that were sent by Certified Mail to the offset operators requesting their approval of the NSL.

Sincerely,


John Pool
Vice President

Enclosures

cc: OCD/Hobbs ✓



District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-09604	² Pool Code 79240	³ Pool Name JALMAT-TANSILL-YATES-SEVEN RIVERS
⁴ Property Code 17002	⁵ Property Name Myers	⁶ Well Number 1
⁷ OGRID No. 020451	⁸ Operator Name SDX Resources, Inc.	⁹ Elevation

¹⁰ Surface Location

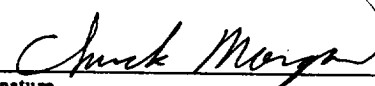
UL or lot no. H	Section 22	Township 24S	Range 36E	Lot Idn	Feet from the 1650	North/South line North	Feet from the 330	East/West line East	County Lea
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				1650'		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature CHUCK MORGAN Printed Name Engineer Title 4/04/96 Date
				1	330'	
		22		40 ac.		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number

New Mexico Oil Conservation Division
C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

1. The OCD assigned API number for this well
2. The pool code for this (proposed) completion
3. The pool name for this (proposed) completion
4. The property code for this (proposed) completion
5. The property name (well name) for this (proposed) completion
6. The well number for this (proposed) completion
7. Operator's OGRID number
8. The operator's name
9. The ground level elevation of this well
10. The surveyed surface location of this well measured from the section lines **NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.**
11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre
13. Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:

C	Communitization
U	Unitization
F	Forced pooling
O	Other
P	Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

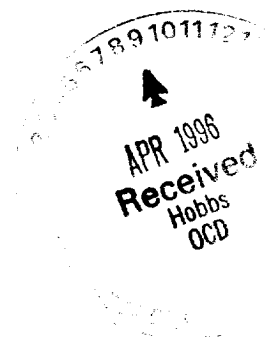
15. Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling

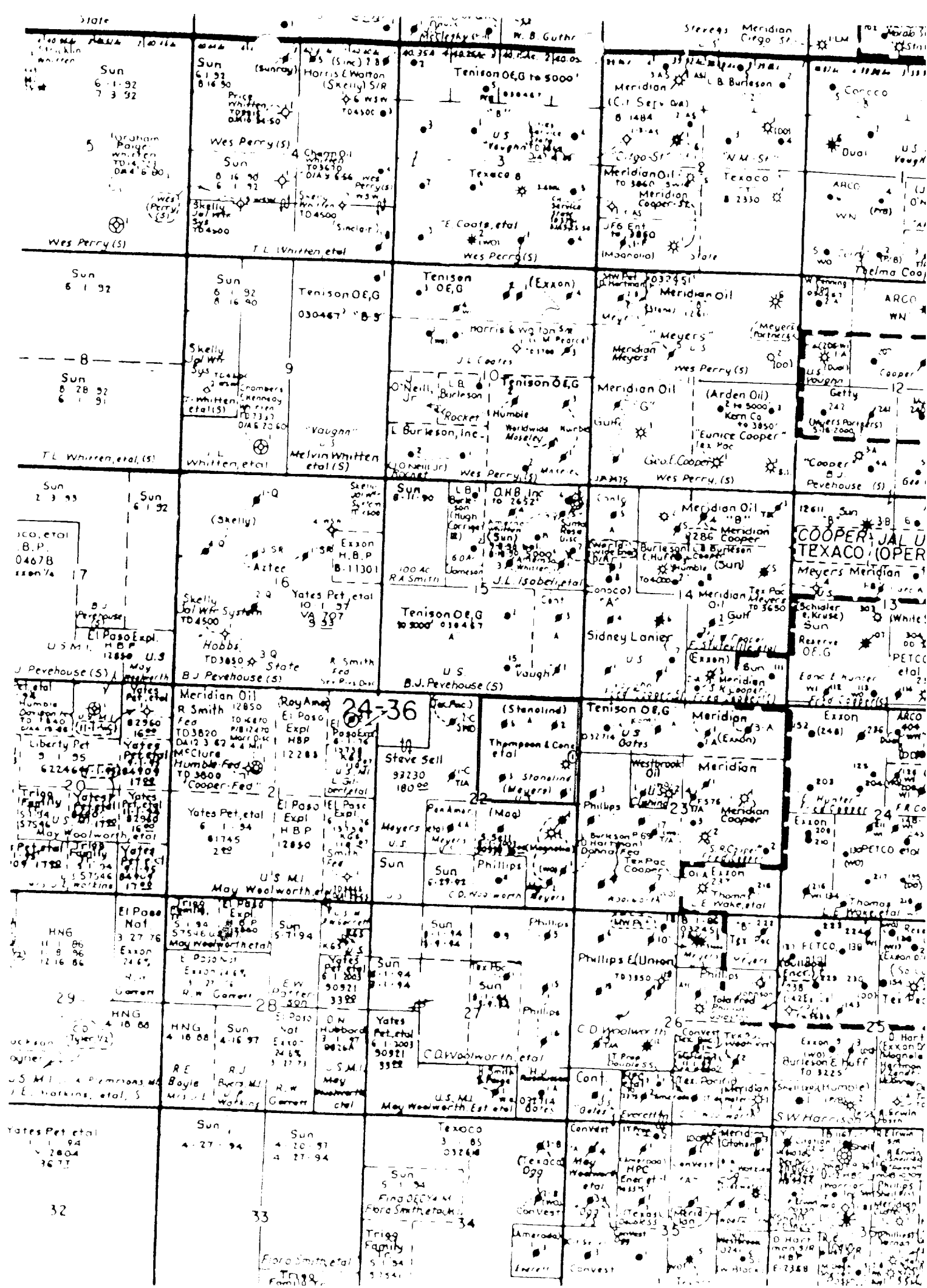
16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

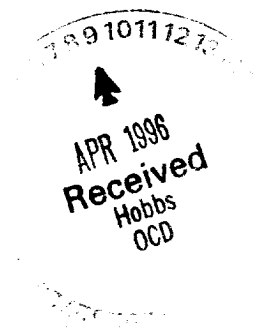
Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

17. The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.







SDX RESOURCES, INC.

P.O. BOX 5061
MIDLAND, TEXAS 79704
(915) 685-1761

April 8, 1996

Phillips Petroleum Co.
4001 Penbrook Street
Odessa, TX. 79760

Attention: Land Department

RE: Non Standard Location - Proration Unit Reduction
Myers #1, API No. 30-025-09604
330' FEL & 1650' FNL, Unit Letter H
Sec. 22, T24S, R36E
Jalmat-Tansill-Yates-Seven Rivers (Pro Gas)
Lea Co., NM

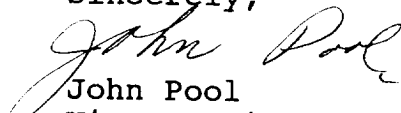
Gentlemen:

SDX Resources, Inc. is applying for a Proration Unit Reduction for the captioned gas well from 160 acres to 40 acres. Enclosed is a gas curve showing gas production; new Form C-102 showing requested 40 acres; and a map showing offset operators.

This letter serves as notice by SDX Resources, Inc. of its intent to apply for Administrative Approval for a 40 acre proration unit for the Myers #1. As an offset operator, please indicate your approval below and return this letter as soon as possible.

Thank you for your prompt reply to this matter.

Sincerely,


John Pool
Vice President

Enclosures

cc: Mr. Mike Stogner/OCD/Santa Fe
OCD/Hobbs

AS AN OFFSET OPERATOR, WE HAVE NO OBJECTION TO SDX RESOURCES, INC. APPLICATION FOR A 40 ACRE NSL FOR THE CAPTIONED WELL.

PHILLIPS PETROLEUM COMPANY

BY: _____

DATE: _____



SDX RESOURCES, INC.

P.O. BOX 5061
MIDLAND, TEXAS 79704
(915) 685-1761

April 8, 1996

Mr. Sidney Lanier
P. O. Box 755
Hobbs, NM 88241

RE: Non Standard Location - Proration Unit Reduction
Myers #1, API No. 30-025-09604
330' FEL & 1650' FNL, Unit Letter H
Sec. 22, T24S, R36E
Jalmat-Tansill-Yates-Seven Rivers (Pro Gas)
Lea Co., NM

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John Pool
Vice President

Enclosures

cc: Mr. Mike Stogner/OCD/Santa Fe
OCD/Hobbs

AS AN OFFSET OPERATOR, WE HAVE NO OBJECTION TO SDX RESOURCES, INC. APPLICATION FOR A 40 ACRE NSL FOR THE CAPTIONED WELL.

SIDNEY LANIER

BY: _____

DATE: _____



SDX RESOURCES, INC.

P.O. BOX 5061

MIDLAND, TEXAS 79704

(915) 685-1761

April 8, 1996

Tenison Oil Company
8140 Walnut Lane, Suite 601
Dallas, TX 75231

Attention: Mr. William B. Tenison

RE: Non Standard Location - Proration Unit Reduction
Myers #1, API No. 30-025-09604
330' FEL & 1650' FNL, Unit Letter H
Sec. 22, T24S, R36E
Jalmat-Tansill-Yates-Seven Rivers (Pro Gas)
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John Pool
Vice President

Enclosures

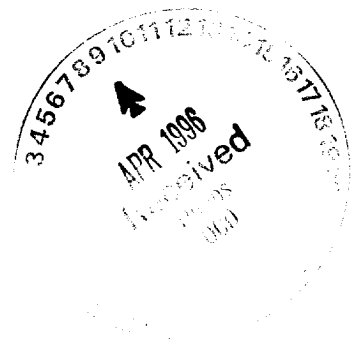
cc: Mr. Mike Stogner/OCD/Santa Fe
OCD/Hobbs

AS AN OFFSET OPERATOR, WE HAVE NO OBJECTION TO SDX RESOURCES, INC. APPLICATION FOR A 40 ACRE NSL FOR THE CAPTIONED WELL.

TENISON OIL COMPANY

BY: _____

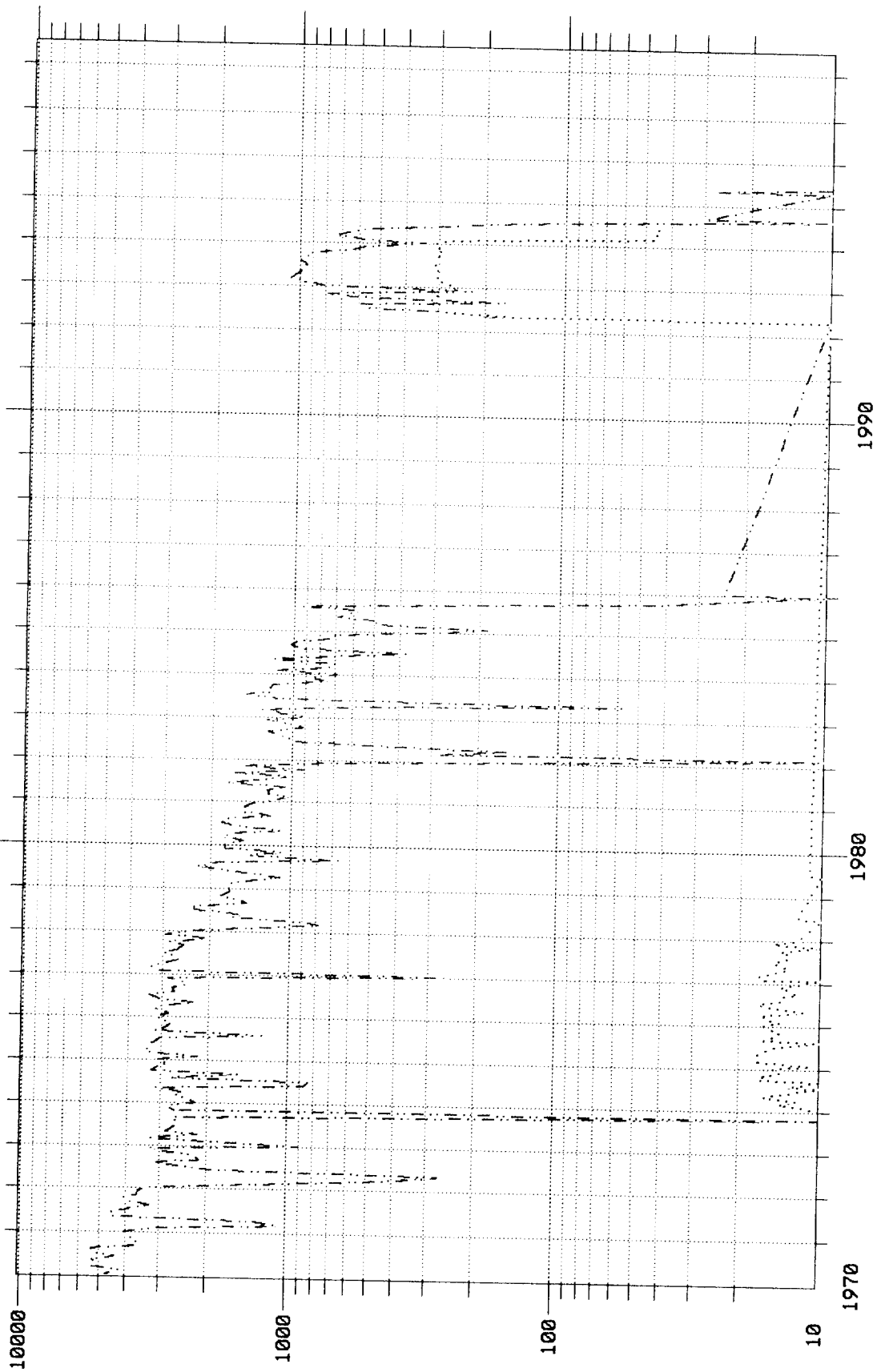
DATE: _____



Calculated
Oil
Gas
Water

MYERS FEDERAL
Production Rate vs Time
Bbl/Mo or Mcf/Mo vs Months
MYERS:1:SDX RESOURCES INCORPORATED
For the Period 01/1970 to 09/1994

Production
Oil
Gas
Water



Reported Oil Production = 0 Bbls
Reported Gas Production = 1884484 Mcf
Reported Water Production = 7850 Bbls