

MAY 10 1964

HOBBS NEW 521 9

Section 22
T-24-S, R-38-E
NADN
OFF CAMP

First National Bank Building

Company **Thompson & Co** **Stanolind - Meyers** **Jalco Gas Pool** **New Mexico**
 Lessor or Tract **Field** **State**
 Well No. **1** **Sec. 22** **T. 45S** **R. 30E** **Meridian** **County**
 Location **1550** **Line** **Section 22**

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date: April 30, 1954 Signed: L. O. Stora
 Special Agent in Charge

The summary on this page is for the condition of the well at above date.

Commenced drilling November 10, 1954, 19____ Finished drilling November 28, 1954, 19____

(Denote gas by G)

No. 1, from 3450 to 3450 (b) - New 4, from 3450 to 3450

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 8, from _____ to _____; No. 6, from _____ to _____.

IMPORTANT WATER SANDS

No. 1, from _____ to _____, No. 3, from _____ to _____
 rotary tools. _____
 No. 2, from _____ to _____, No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
-5/8	24	8 Rd	New-35	288'	Tex. Pattern	None	None	3100'	Conductor Production

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8	297'	200--Circulated	Pump & Plug	9.2	Hole filled
1 1/2	3473'	(150--around shoe; (250--3 1/2 Gal through (perfs. @ 2490'	Pump & Plug	10.7	Hole filled

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

[illegible]

Rotary tools were used from 0 feet to 3591.1 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

March 1, 1954 Put to producing Shut in as of April 30, 1954
(potential date), emitting connection, 19
The production for the first 24 hours was 0 barrels of fluid of which 0 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity. °Bé

If gas well, cu. ft. per 24 hours 4,200 MCF Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 1057 psig * Back pressure open flow potential

Charles Green	Driller	C. J. McCrury	Driller
J. B. Williams	Driller		Driller

FROM-	TO-	FORMATION	THICKNESS	DEPTH
0	1285	Caliche	1285 (+ 2057)	
1285	1430	Red beds	1430 (+ 1912)	
1430	3895	Anhydrite	3895 (+ 447)	
3895	3122	Salt with streaks	3122 (+ 220)	
3122	3475	Anhydrite and dolomite	3475 (+ 133)	
3475		Dolomite with streaks and anhydrite		
		Volcanic, porous, water-bearing		
Total depth	3501			
		Formation Tops		
		Rustler Anhydrite		
		Top Salt		
		Mass Salt		
		Top Yates		
		Top Seven Rivers		

