

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Westbrook Oil Corporation	Well API No.	30-025-09606
Address	P.O. Box 2264 - Hobbs, NM 88241-2264		
Reason(s) for Filing (Check proper box)			
New Well	<input type="checkbox"/>	Change in Transporter of:	<input type="checkbox"/> Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>
Effective December 1, 1993			
If change of operator give name and address of previous operator			
V.H. Westbrook - PO Box 2264 - Hobbs, NM 88240			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Zattu Cushing	Well No.	1	Pool Name, Including Formation	Jalmat Tansill Yates 7-Rvrs	Kind of Lease	State, Federal or Fee	Lease No.	LC-034076
Location	(Pro Gas)								
Unit Letter	F	:	2310	Feet From The	North	Line and	1650	Feet From The	West
Section	23	Township	24S	Range	36E		NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS TA

Name of Authorized Transporter of Oil	Navajo Refining Company	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas	Sid Richardson Gasoline Company	or Dry Gas	<input type="checkbox"/>	P.O. Drawer 159 - Artesia, NM 88211-0159	
If well produces oil or liquids, give location of tanks.				Unit	Sec.
If this production is commingled with that from any other lease or pool, give commingling order number:				Twsp.	Rge.
Is gas actually connected?				When ?	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature V.H. Westbrook Vice-President
Printed Name 11/12/93 Title 505-393-9714
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 07 1993
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

GCD HUBBARD
OFFICE