P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Anesia, NM 82210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.	TC	TRAN	SPORT OIL	AND NAT	UHAL GA	S Wall Al	PI No		 1	
С ревых V.H. Westbrook - Oil C	_		1		25-09606					
808 W. Broadway, P.O.	Box 226	4. Hobb	bs. NM 88	240						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Drange in Tra		Othe	ctive De	·	1, 1991			
	st Ener	gy Cor	p. 2401 Fo	untain ¹	Jiew Dr,	Suite 7	00, Hou	ston, T	77057	
IL DESCRIPTION OF WELL A										
Lease Name Zattu Cushing		Vell No. Po	Jalmat T-Y	g Formation King of State, F			Lease No. LC-034076			
Unit LenerF	:23	10 F	eet From The N	orth. Line	and165	50 F cc	et From The	West	Line	
Section 23 Township	2	4S R	ange 36E	, NI	OPM,	Lea			County	
III. DESIGNATION OF TRANS	PORTER	OF OIL	AND NATUE	RAL GAS	11	9				
Name of Anthonized Transporter of Oil	°	or Condensu	٠	Address (Gim	address 10 wi	iich approved	copy of this f	orm is so be se	ni)	
Name of Authorized Transporter of Casing	of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of sanks.		sec .:= T					7			
If this production is commingled with that f IV. COMPLETION DATA	rom any other	r lease or po	ol, give commingli	क्षु असंदा अस्ता	e					
Designate Type of Completion -	(20)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	nation	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casi	Depth Casing Shoe		
	π	JBING, C	ASING AND	CEMENTI	NG RECOR	D D				
HOLE SIZE	CAS	ING & TUB	ING SIZE	DEPTH SET			SACKS CEMENT			
	8									
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	<u> </u>			!			
OIL WELL Test must be after n Date First New Oil Run To Tank	Date of Test	al volume of	lood oil and must	be equal to o	exceed top all ethod (Flow, p	iowable for the	is depth or be esc.)	for full 24 ho	urs.)	
Leat Flist I www Oil Kill 10 18llt	Louis Of 168									
Length of Test	Tubing Pres	aut.		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bbir	Water - Bbis.			Gas- MCF		
GAS WELL	.\			· · · · · · · · · · · · · · · · · · ·						
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Concensate			
Testing Method (pitot, back pr.)	Tubing Fressure (Shin-m)			Casing Pressure (Shua-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	mions of the that the infor	Oil Conserva	ation .	-	OIL CO			DIVISI	ON	
is true and complete to the best of my	_	ici dellet.		Dat	e Approv					
Signature V.H. Westbrook				By OROGEN TO THE PROPERTY OF T						
Printed Name		(505) 3	Tale 393-9714	Title	9					
Date		Telep	phone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.