



HOBBS OFFICE C-103  
(Revised 10-55)  
3 PM 3:19

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company  
(Address)

LEASE Zattu Cushing Permit WELL NO. 1 UNIT F S<sup>23</sup> T 24S R 36E

DATE WORK PERFORMED \_\_\_\_\_ POOL \_\_\_\_\_

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 2" tubing with HRC packer at 3435. Diesel oil cement squeezed open hole 3465 - 3505 feet with 75 sacks of cement. Treating pressure 1900 psi - 2200 psi.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3250 TD 3505 PBD - Prod. Int. \_\_\_\_\_ Compl Date 11-24-29

Tbng. Dia - Tbng Depth - Oil String Dia 6-5/8 Oil String Depth 3485

Perf Interval (s) \_\_\_\_\_

Open Hole Interval 3465-3505 Producing Formation (s) Seven Rivers

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>9-14-55</u>	<u>3-24-56</u>
Oil Production, bbls. per day	<u>32.26</u>	<u>30.36</u>
Gas Production, Mcf per day	<u>-</u>	<u>-</u>
Water Production, bbls. per day	<u>2400 (Est.)</u>	<u>1564</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>TSTM</u>	<u>TSTM</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by R. J. Christensen Magnolia Petroleum Company  
(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lueder  
Title \_\_\_\_\_  
Date APR 1 1956

I hereby certify that the information given above is true and complete to the best of my knowledge  
Name R. J. Christensen  
Position Petroleum Engineer  
Company Magnolia Petroleum Company