	CONSERVATION COMM. SION a Fe, New Mexico
MISCELLANE	OUS REPORTS ON WELL
work monthing is completed. It should be signed t	ation Commission or its proper agent within ten days after the and sworn to before a notary public for reports on beginning ts of test of casing shut-offs, result of plugging of well, and
other important operations, even though the work operations need not be signed and sworn to befor Regulations of the Commission.	ts of test of casing shut-offs, result of plugging of well, and was witnessed by an agent of the commission. Reports on minor re a notary public. See additional instructions in the Rules and
Indicate nature	of report by checking below:
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON REPAIRING WELL
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	CR
	Midland, Texas December 8, 1941
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico	Place Date
Gentlemen:	
Following is a report on the work done and the re	esults obtained under the heading noted above at the
Mumble Oil & Refining Company	S. R. Cooper Well No. 1 in the
Company or Operator	Lease
X/2 of NI/4 of Sec	T. <b>B-6</b> , R. <b>3-1</b> , N. M. P. M.,
GeeperField,	County
The dates of this work were as follows:	ust 25 to September 5, 1941
The dates of this work were as follows.	The combine D At

Notice of intention to do the work was (control) submitted on Form C-102 on \_\_\_\_\_\_\_ and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

FORM C-103

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set Halliburton coment notainer in 7" casing at 3525' and comented open hole below with 80 sacks Incor Coment. Perforated 7" casing with 85 45-calibre shots spaced one per foot 3405-3675 and one each three foot 3475 to 3525. Hen Yubing and tested well at rate of 10 barrels oil and 15 barrels water per day by gas lift. Treated well in perforated section with 1000 gallans Hallibarrels water per day by gas lift. Treated well in perforated section with 1000 gallans Hallibarrels per day, 50% water without using imput gas. On N. M. Oil Conservation test well produced 85 bbls fluid, 50% water, with GGR of 2267 during 24 hour test thru 1/4" choke.

Vitnessed byName	Company	Title
Subscribed and sworn to before me this		offirm that the information given correct.
day of	, 19 41	lon Seperintendent
Frances Stalle	. out.	le Gil & Refining Company
Frances Stallworth	ublic Representing <b>Detail</b>	Company or Operator
My Commission expires $6 - 2$	- 43 Address <b>Bax</b>	1600 - Midland, Texas
Remarks:	Roe	f yaghroegh
	ou	& GAS INSPECTOR

Title





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