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AREA 640 ACRES

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

S.	rrespondence R. Cooper	LO	***	1		Box 9					
	S. R. Cooper								-		
					Oil FieldCo						
	State land the oil and gas lease is No. Assignment No. patented land the owner is So Ro Cooper , Address Jal, No Mo										
_	ted land the o	wner is www.hla 041	& Da#4	ning Com	, , , , , , , , , , , , , , , , , , ,		Address	W-G			
The less	see is	MUNTO ATT	0 10ET 1	urus Aderi	Jany		Address	McCamey,	Texas		
						, , , , , , , , , , , , , , , , , , ,					
						was completed					
Name of	f drilling cont	ractor	cQn en	and Cleve	nger	, ,	Address FC	ort Worth,	Texa		
Elevatio	n above sea le	evel at top of	casing	3352	3	feet.					
							1	9 .			
	G.	•									
					~ ^ -						
				L SAND							
No. 1,	from3559		to	3572	No. 4,	from		to			
No. 2,	f rom		to		No. 5,	from	***************************************	to			
No. 3,	fro m		. to		No. 6,	from		to			
			IMPO	RTANT	WATER	SANDS					
No. 1,	from No:	ne	to								
No 9	from					No. 4, from to					
110. 2,	11 0111								•••••••••••••••••••••••••••••••••••••••		
				CASIN	G RECO	ORD					
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLI FROM	ED FRO	RFORATED M TO	PU		
/2"	50	8	Youngs	298'10	Tex.Pa		FRU	10			
	36	8	town	2750 '11	Hallib	rton					
8	-1	10	77	3525'11							
8	24		-								
8											
8 /2" Tu			USE	3560 *9*							
8			USE Jones	3560 *9*							
8				3560 19*							
8				3560 19*							
8		MI	Jones		CEMENT	TING REC	ORD				
8 /2" Tul	Ing	1	Jones	G AND		1					
8 /2" Tul	Ing WHERE SE	r NO. SAC	JDDIN KS OF CE	G AND (ETHOD US	1	ORD	AMOUNT O	F MUD (
SIZE	WHERE SE	no. sac	UDDING KS OF CE	G AND (MENT M	ETHOD US	1		AMOUNTO	F MUD (
8 /2" Tul	WHERE SE 5161 2764!	171	JONES UDDIN KS OF CE	G AND (MENT M	ETHOD US	1		AMOUNT OI	F MUD I		
SIZE	WHERE SE	no. sac	JONES UDDIN KS OF CE	G AND (MENT M	TETHOD US	1		AMOUNTO	F MUD (
SIZE	WHERE SE 5161 2764!	171	JONES UDDIN KS OF CE	G AND (MENT M	TETHOD US	1		AMOUNT OI	F MUD (
SIZE	WHERE SE 5161 2764!	171	Jones UDDIN KS OF CE	G AND (MENT M	unped	ED MUD		AMOUNTO	F MUD [

FORMATION RECORD

EDON	mo.	THICKNESS	RMATION RECORD
FROM	то	IN FEET	FORMATION
0 251 316 355 571 650 777 1192 1305 1365 1420 1460 1492 2067 2156 2400 2585 2652 2727 2748 2760 2763 2845 2995 3010 3035	251 316 355 571 650 777 1192 1305 1365 1420 1460 1492 2067 2156 2400 2585 2632 2727 2748 2760 2763 2845 2995 3010 3035 3572	D	Sand and Shells Red Bed Red Rock Red Rock and Shells Red Bed & Shells Shells and Sand Sand, Shells & Red Bed Red Bed and Red Rock Red Rock Salt Red Rock Salt Red Rock and Salt Anhydrite & Salt Red Rock & Salt Shells, Salt & Anhydrite Anhydrite Salt & Anhydrite Anhydrite Brown Shale & Anhydrite Brown Shale Anhydrite, Shals & Lime Lime Sand Lime Lime, Broken
3035	1 argo	•5•	Tame and the property
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Form SC 108 N.

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days

	T 00								licate.		
		WELL CORF		Rofining (Co.	Addmon		Kouston, T			
	Company Send cor	respondence t	D 6	C. Barbou					cCamey, Texa	8	
		-		Well Na	1	in N/2 N	E/4	of Sec 23	т. 🖦	-South	
										-	
	If patented land the owner is S. R. Cooper , Address Jal, N. M.										
		e is	mble Of	ll & Refi	ning C	ompany		, Address	McCamey,	Texas	
	If not sta										
	Drilling e	commenced	July 21	l, 1934	19	Drilling	was com	pleted Au	gust 27, 193	19	
	Name of	drilling contr	actor	McQn en a	and Cle	Venger		, Address	Fort Worth,	Texas	
	Elevation	above sea lev	vel at top	of casing	35	352	feet.				
	The infor	mation given	is to be l	kept confiden	tial until		·		19		
				OII	SAN	DS OR Z	ZONES	}			
	No. 1, f	rom 3559		to	5572	No. 4,	from		to		
•	No. 2, from			to		No. 5,	from		to		
	No. 3, f	rom		to			from		to		
				TMDO	TO A INC.	T WATER	C A TAT	Da			
		Non	•					,-			
		rom Non							to		
	No. 2, f.	rom	***************************************	to	***************************************	No. 4,	from		to	***************************************	
					CAS	ING REC					
	SIZE	WEIGHT PER FOOT	THREADS PER INC		AMOUN'	T KIND OF SHOE	727	OM -	ROM TO	- PURPOSE	
12-1	<u> </u>	50	8	Youngs			1				
9-5/	8	36	10	town	2750 T	<u> </u>	urton				
•		24			voite .		-			-	
2-1,	/2" Tub	ing		USE	3560	D **					
				Jones			_				
				1 1			1				
			*	erenne.	7 ARTE	CHARGEAN	TING I	DECORD			
		1	1	AUDDING	ANL	CEMEN'	TING	RECORD			
	SIZE	WHERE SET	NO. SA	CKS OF CE	MENT	METHOD U	SED 1	MUD GRAVIT	AMOUNT OF	MUD USED	
12-1, 9-5/		516*		75		Pumped					
7	<u> </u>	27641 3535		50 00		n n					
				\mathbf{PL}	UGS A	AND ADA	PTER	S			
	Heaving	plugMateria	u	·}	Len	gth	***************************************	Depth	Set		
	Adapters-	-Material	, *************************************	***************************************	Size						
				S	гоон	ING REC	CORD				
	SIZE	SHELL U	JSED J	EXPLOSIVE	USED	QUANTITY	DATE	DEPTH SHO	T DEPTH CLE	ANED OUT	
				-		·· ·· ··					
			ļ		1						
				14		OLS USE	ED				
		pols were used			et to 35	1 7 2feet	, and fro	om		feet	
					et to 35	1 7 2feet	, and fro		feet to		
					et to 35	feet	, and fro				
	Cable too	ois were used	from	fe	et to 35	572 feet feet	, and fro				
	Cable too		from	fe	PRO, 19	572 feet DDUCTIO 34	i, and fro	om	feet to	feet	
	Cable too	ois were used	fromAugust	. 27	PRO	572 feet DDUCTIO 34	i, and fro	om		feet	
	Cable too	o producing	August		PRO	feet ODUCTIO 34barr:ls	t, and front, and fron	which 100	feet to	feet	
	Put to The semulsion	o producing production of to Nons s well, cu. ft.	August the first 2- % water; per 24 ho	27 4 hours was	PRO	feet ODUCTIO 34 barrels diment. Gravit	t, and front, and fron	which 100			
	Put to The semulsion	to producing production of the None	August the first 2- % water; per 24 ho	27 4 hours was	PRO	feet ODUCTIO 34 barrels diment. Gravit	t, and front, and fron	which 100	% was oil;		
	Put to The semulsion	o producing production of to Nons s well, cu. ft.	August the first 2- % water; per 24 ho	27 4 hours was	PRO	feet ODUCTIO 34 barrels diment. Gravit	t, and front, and fron	which 100	% was oil;		
	Put to The semulsion	o producing production of to Nons s well, cu. ft.	August the first 2- % water; per 24 ho	27 4 hours was	PRO 300	feet ODUCTIO 34 barrels diment. Gravit Gallons	n, and from N of fluid of ty, Be	which 100 per 1,000 cu. f	was oil;t. of gas		
	Put to The semulsion If gar Rock	o producing production of the Nons swell, cu. ft. pressure, lbs.	August the first 2-% water; per 24 hc. per sq. i	27 4 hours was and	PRO	feet ODUCTIO 34 barrels iment. Gravit Gallons MPLOYES Driller	n, and from N of fluid of ty, Be	which 100 per 1,000 cu. f	% was oil;		
	Put to The semulsion If gar Rock	o producing production of the second	August the first 2-% water; per 24 hc. per sq. i	27 4 hours was and	PRO	feet ODUCTIO 34 barrels iment. Gravit Gallons MPLOYES Driller	N of fluid of ty, Be gasoline R. L.	which 100 per 1,000 cu. f	was oil;t. of gas		
	Put to The semulsion If gar Rock	o producing production of the Nons swell, cu. ft. pressure, lbs.	August the first 2-% water; per 24 hc. per sq. i	27 4 hours was and	PRO	feet ODUCTIO 34 barrels iment. Gravit Gallons MPLOYES Driller	N of fluid of y, Be gasoline	which 100 per 1,000 cu. f	was oil;t. of gas		
	Put to The semulsion If gar Rock	o producing production of the None swell, cu. ft. pressure, lbs. I. Massie Joscely.	August the first 2- % water; per 24 hc . per sq. i	father the information of the in	PRO	feet ODUCTIO 34 barrels diment. Gravit Gallons MPLOYES Driller Driller Driller RECORD ON en herewith is	N of fluid of ty, Be gasoline R. L.	which 100 per 1,000 cu. f	was oil;t. of gas		
	Put to The semulsion If gas Rock A. B. R. S.	o producing production of the None seems well, cu. ft. pressure, lbs. L. Massie S. Joscely. The production of the None seems well, cu. ft. pressure, lbs. The pressure of the None seems wear or the none seems were seems were seems we have a seem we have a seem when the none seems were seems were seens we have a seem when the none seems were seen when the none seems we have a seem when the none seems we have a seems when the none seems we have a seem when the none seems when the none seems we have a seem when the none seems which we have a seem when the none seems which we have a seem when the none seems where the none seems which we have a seem when the none seems which we h	August the first 2- % water; per 24 ho . per sq. i	FORMAt the informationed from an	PRO	Driller Driller Driller Drin herewith is secords.	N of fluid of ty, Be gasoline R. L. OTHER a complete	which 100 per 1,000 cu. f	was oil;t. of gas	"feet "%	
	Put to The semulsion If gas Rock A. B. I her done on its	o producing production of the None so well, cu. ft. pressure, lbs. L. Massie coly. Teby swear or it so far as can cribed and sw	August the first 24 % water; per 24 ho . per sq. i	fe 27 4 hours was and ours in. FORMAt the informationed from an afore me this.	PRO	DDUCTIO 34 barrels diment. Gravit Gallons MPLOYES Driller Driller Driller RECORD ON en herewith is secords. Name	of fluid of ty, Be	which 100 per 1,000 cu. f Glockson SIDE e and correct to	% was oil;	", Driller ", Driller and all work	
R. H.	Put to The temulsion If gate Rock A. I. R. S. I her done on to Subse day of	o producing production of the second productio	August the first 2- % water; per 24 ho per sq. i	FORMA t the informa mined from a fore me this	PRO	DDUCTIO 34 barrels diment. Gravit Gallons MPLOYES Driller Driller RECORD ON en herewith is secords. Name	N of fluid of ty, Be gasoline OTHER a complete	which 100 per 1,000 cu. f Glockson SIDE e and correct to Division S	t. of gas	"feet "%	
_	Put to The temulsion If gate Rock A. I. R. S. I her done on to Subse day of	o producing production of the None seems well, cu. ft. pressure, lbs. I. Massie by swear or it so far as can cribed and swear or the seems well.	August the first 2. % water; per 24 ho . per sq. i affirm tha h be determ form to bef	FORMAt the information of fore me this	PRO	DDUCTIO 34 barrels diment. Gravit Gallons MPLOYES Driller Driller RECORD ON en herewith is secords. Name 19 34 Positi	N of fluid of ty, Be gasoline OTHER a complete	which 100 per 1,000 cu. f Glockson SIDE e and correct to Division S	t. of gas	"feet "%	
R. Н.	Put to The temulsion If gate Rock A. It her done on the Substitution of Linux and the substitution of the	o producing production of the None seems well, cu. ft. pressure, lbs. I. Massie by swear or it so far as can cribed and swear or the seems well.	August the first 2- % water; per 24 ho . per sq. i affirm tha h be determ form to bef	FORMAL the information of from a fore me this	PRO	DDUCTIO 34 barrels diment. Gravit Gallons MPLOYES Driller Driller RECORD ON en herewith is secords. Name 19 34 Positi	N of fluid of ty, Be gasoline OTHER a complete	which 100 per 1,000 cu. f Glockson SIDE e and correct to Division S	t. of gas	" Driller and all work	

FDOM	T/O	THICKNESS	RMATION RECORD
2585	251 316 355 571 650 777 1192 1305 1365 1420 1460 1492 2067 2156 2400 2585 2632 2727 2748 2760 2763 2845 2995 3010 3035 3572 T.	THICKNESS IN FEET	Send and Shells Red Bed Red Rock Red Rock and Shells Red Bed & Shells Shells and Sand Sand, Shells & Red Bed Red Bed and Red Rock Red Rock Salt Red Rock Salt Red Rock & Salt Red Rock & Salt Shells, Salt & Anhydrite Anhydrite Salt & Anhydrite Salt & Anhydrite Shells, Salt & Anhydrite Brown Shale & Anhydrite Brown Shale Anhydrite, Shels & Lime Lime Sand Lime Lime, Broken