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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name <b>Cooper Jal Unit</b>
2. Name of Operator <b>Reserve Oil and Gas Company</b>		8. Farm or Lease Name <b>Cooper Jal Unit</b>
3. Address of Operator <b>201 First Savings Building, Midland, Texas 79701</b>		9. Well No. <b>237</b>
4. Location of Well UNIT LETTER <b>C</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM <b>East</b> <b>23</b> TOWNSHIP <b>24-S</b> RANGE <b>36-E</b> NMPM. THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat <b>Jalmat Oil</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3340 RT</b>		12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Released pkr. & PCH. Layed down cmt. lined 2 3/8" & picked up 2 7/8", drill collars & bit. WIH.
- Drilled cmt. retainer 3173-80' & hard cmt. 3180-3270' (G.L.).
- Ran "GR-N" log 2900-3270'. Ran 2 7/8" & pkr. - spotted 3 bbls. acid, pulled to 3178' & set packer.
- WIH w/thru-tbg. gun & perfed following intervals, 2 SPF: 3190-3202', 3212-16', 3226-32' & 3251-55'.
- All zones swab tested 100% wtr. - no shows.
- Set B.P. at 3180' & dumped 9' cmt. on top of same. New PBTL = 3171'.
- Ran Baker "AD-1" pkr. & 2 3/8" cmt. lined tbg. Set packer at 3022' & commenced injection (9-16-76).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Daune R. Chandler TITLE District Engineer DATE 10-6-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10/6/1976  
CONDITIONS OF APPROVAL, IF ANY:

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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13 5/8" to 309' 7" to 3400' Present PBTD = 3187' (cement inside 7")  
9 5/8" to 2789' TD = 3602' Present Perfs = 3057-3154'.

We propose to perform the following remedial action:

1. POH w/tubing & packer.
2. CIB w/bit & drill out cement to 3260' inside 7".
3. Run "GR-N" log, 3260' back to 2900'.
4. Perforate prospective porosity.
5. Run tubing & packer & swab test.
6. If zone is productive, isolate from injection zone & put on production.
7. If zone is non-productive, set CIBP w/10' cement top & resume injection into present zone with tubing & packer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clarence R. Chandler TITLE District Engineer DATE 9-2-76

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE SEP 5 1976  
CONDITIONS OF APPROVAL, IF ANY: