NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		il & Refining Comp		
dress	(Local or Field Off	w Mexico	ilic (P	rincipal Place of Business)
nit0	, Well(s) No	, Sec 23	, T. 24 5 , R 36E	, Pool Jalmat Gas Pool
unty	Les	Kind of Lease:	Privately Owned	1
Oil well Loc	cation of Tanks			•••••
thorized Tr	ansporter. II Pa	so Natural Gas Com		Addrcss of Transpor
Jal, New Mexico (Local or Field Office)			, El Paso, Texas (Principal Place of Business)	
cent of			•	horized to transport Oil
m this unit	are Hamble	Pipe Line Company	·	
*	Hobbs,	New Mexico		100
CASON FO	R FILING: (Please ch	eck proper box)		
W WELL.			CHANGE IN OWN	ERSHIP
IANGE IN	TRANSPORTER		OTHER (Explain un	der Remarks)
EMARKS:				
	Change in	name of pool.		
				•
The unde	ersigned certifies that t	he Rules and Regulations	of the Oil Conservation	Commission have been complied wi
	164h		_	
ZACCULCU		······································		Refining Company
pproved		, 19	. 10 n-	· ·
op	CONSERVATION C	OMMISSION	ву ХМ	Lucia
,) . (I Stanle	4	Title. District 8	bief Clerk

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

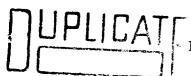
This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.



(Title)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

CIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

	Indicate Nature of Report by Checking B	elow	
EPORT ON BEGINNING PRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	*
EPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	1-7-54 (Date)	liobbs	H. H.
Following is a report on the work	done and the results obtained under the heading	noted above at the	
Humble Oil & Refining Co		Ada E. Thomas (Lease)	
(Company or Op			of Sec. 28
	, Well No		
	Pool,		Cou
	12-6-53	•	
nd approval of the proposed plan (was DETA) Rell water legitor survey A. Set Beiter CI retain 10-3120 114 36 22.	tled account of work done and rest found main veter entry from 311 for at 30901. Set Below Hodel K. the Brilled counse to top of ret	(Cross out incorrect words) ULTS OBTAINED 3-3120 Set Baker re	
Notice of intention to do the work (was not approval of the proposed plan (was DETAL water legator survey) A. Set Beker CI retain (9-3120 11th 30 mm.)	s) (grant submitted on Form C-102 on	(Cross out incorrect words) ULTS OBTAINED 11201. Set Baker re If retainer at 3055. Amer at 30501. Gas p Prosted 3050-3056 vir and 12004. Treated 30 E. Perferated 7 casis and 160 shote. Treate and 10004 sand. Max	
Notice of intention to do the work (was not approval of the proposed plan (was perfect the proposed plan perfect the perfe	(Company) (Company) (Company) (Company)	ULTS OBTAINED 3-3120! Set Baker re El retainer et 3055; duer et 3050! Gun p Treated 3050-3056 vi and 1200! Treated 30 mores 1600 & 1550! S 1. Perforated 7 casis and 1600 shote. Treate treated 1200 and 1001. S 2 and 1600! sand. Mex have 119 Med per day. Company Parm Bo (Title)	tainer ei Squoeste orforetei th 1000 50-3000 et Baber ng 2025- et perfei end-cil . & min. Tubing
DETAINATION TO DETAIN THE PROPOSED PLANT OF	(Company) (Company) (Company) (Company)	Company Com	tainer ei Squoeste Squoeste th 1000 50-3000 et Baher ng 2025- ei perfei end-cil . & min. Tubing

(Date)

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