

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Humble Oil & Refining Company Lease Ada E. Thomas
Address Box 2347, Hobbs, New Mexico Houston, Texas
(Local or Field Office) (Principal Place of Business)
Unit 0, Well(s) No. 1, Sec. 23, T. 24S, R. 36E, Pool Jalmat Gas Pool
County Lea Kind of Lease: Privately Owned

If Oil well Location of Tanks

Authorized Transporter El Paso Natural Gas Company Address of Transporter
Jal, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of ~~other~~ Natural Gas to be Transported 100 Other Transporters authorized to transport Oil ~~and Natural Gas~~
from this unit are Humble Pipe Line Company

Hobbs, New Mexico 100%

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS:

Change in name of pool.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 16th day of September, 19 54

Approved _____, 19 _____
Humble Oil & Refining Company

OIL CONSERVATION COMMISSION
By J. G. Stanley By R. M. Givens
Title _____ Title District Chief Clerk

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
JAN 14 1954
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

1-7-54 (Date) Hobbs, N. M. (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company
(Company or Operator)

Ada E. Thomas
(Lease)

C. S. Ham (Contractor), Well No. 1 in the SW 1/4 SE 1/4 of Sec. 23

T. 24S, R. 36E, NMPM, Jalisco Pool, Lea County.

The Dates of this work were as follows: 12-4-53

Notice of intention to do the work (was) ~~XXXXXX~~ submitted on Form C-102 on 12-4-53, 19 (Cross out incorrect words)

and approval of the proposed plan (was) ~~XXXXXX~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Dowell water locator survey found main water entry from 3113-3120'. Set Baker retainer at 3154'. Set Baker CI retainer at 3090'. Set Baker Model K CI retainer at 3055'. Squeezed 3060-3120 with 30 cu. cement. Drilled cement to top of retainer at 3090'. Then perforated 3060-3090 with 4 bullet shots per foot, total of 120 shots. Treated 3055-3090 with 1000 gallons Western 1% reg. acid. Max. & min. pressures 1700 and 1200#. Treated 3055-3090 with 4000 gallons Western 1% L. T. acid. Max. & min. pressures 1600 & 1550#. Set Baker "F" CI retainer at 3050 and squeezed 71 cu. cement 3050-3080. Perforated 7" casing 2925-2985' and 3000-3020' with 2 Lane Wells "F" gun-bullet shots per foot, 140 shots. Treated perforations with 1000 gallons Western 1% L. T. acid, max. & min. pressures 1100 and 800#. Sand-Oil fraced 2925-2985 and 3000-3020 with 4000 gallons lease crude and 4000# acid. Max. & min. pressures 3000-2200#. On 21 hour test on 3/4" choke gas volume 419 Mcf per day. Tubing pressure 90. Completed as gas well.

Witnessed by: AB Carlson (Name) Humble Oil & Refining Company (Company) Farm Boss (Title)

Approved: OIL CONSERVATION COMMISSION

J. J. Stanley (Name)

Engineer District 1
(Title)

JAN 15 1954
(Date)

mob/mab

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: Wm. M. Meyer
Position: District Superintendent
Representing: Humble Oil & Refining Co.
Address: Box 2347, Hobbs, N. M.

