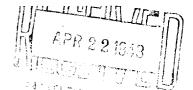
REPORT ON BEGINNING DRILLING OPERATIONS

NEV ZEXICO OIL CONSERVATION COMI SION Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELL

submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON REPAIRING WELL

TREATMENT OF WELL	ALTERING C	LING OR OTHERWISE ASING	X
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEF	PENING WELL	
EPORT ON RESULT OF PLUGGING OF WELL			
	Midland, Texas	April 21	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico	Place		Date
entlemen:			
Collowing is a report on the work done and the	results obtained under the	heading noted above	e at the
Humble Oil & Refining Co. Ada	E. Thomas		in the
Company or Operator SW/4 of SE/4 of Sec. 23	Lease	R 36-E	N. M. P. M
			,
Cooper Field,			County
The dates of this work were as follows: April	15th to 19, 1943		
Notice of intention to do the work was (verset)	submitted on Form C-102	on April 15	19 43
and approval of the proposed plan was (was each)	obtained. (Cross out incom	rect words.)	10-43
DETAILED ACCOUNT OF			ED
illed well with water. Installed blalliburton cement retainer at 3200° ement. Maximum pressure 725#. Ran erforated 7" casing from 3060° to 31	owout preventor. I and comented below Lane-Wells gun and 120° with 57 shots.	retainer with checked cement Ran 2-1/2" tu	bing. Set 7' 00 sacks Trini retainer at 3 0ing to 3152'
lled well with water. Installed blalliburton cement retainer at 3200' ment. Maximum pressure 725#. Ran exforated 7" casing from 3060' to 31 cented perforated section from 3060'	owout preventor. I and cemented below Lane-Wells gun and 120° with 57 shots. ' to 3120° with 500	retainer with checked cement Ran 2-1/2" tul gallens Hallibe	bing. Set 7" 00 sacks Trini retainer at 3 0ing to 3152" 1rton acid. T
lled well with water. Installed blulliburton cement retainer at 3200 ment. Maximum pressure 725#. Ran erforated 7" casing from 3060 to 31 reated perforated section from 3060 576 MCF dry gas per day through 7/8"	owout preventor. I and cemented below Lane-Wells gun and 120° with 57 shots. ' to 3120° with 500	retainer with checked cement Ran 2-1/2" tul gallens Hallibe	bing. Set 7" on sacks Trinit retainer at 31 oing to 3152's arton acid. Te
lled well with water. Installed bl lliburton cement retainer at 3200° ment. Maximum pressure 725#. Ran exforated 7" casing from 3060° to 31 cented perforated section from 3060° 76 MCF dry gas per day through 7/8°	owout preventor. I and cemented below Lane-Wells gun and 120° with 57 shots. ' to 3120° with 500	retainer with checked cement Ran 2-1/2" tul gallens Hallibe	bing. Set 7" to sacks Trinit retainer at 31 bing to 3152' s irton acid. Te
lled well with water. Installed bl lliburton cement retainer at 3200' ment. Maximum pressure 725#. Ran extorated 7" casing from 3060' to 31 reated perforated section from 3060' 76 MCF dry gas per day through 7/8' Witnessed by	owout preventor. I and camented below Lane-Wells gun and 120° with 57 shots. 'to 3120' with 500' tubing choke with Company I hereby sw	retainer with checked cement Ran 2-1/2" tul gallons Hallibe 275# pressure	bing. Set 7" 50 sacks Trinit retainer at 31 bing to 3152' s arton acid. Te on tubing.
lled well with water. Installed blalliburton cement retainer at 3200's ment. Maximum pressure 725#. Ran erforated 7" casing from 3060' to 31 reated perforated section from 3060's 76 MCF dry gas per day through 7/8's Witnessed by Name	company I hereby sw	retainer with (checked cement Ran 2-1/2" tulgallens Halliba 275# pressure (bing. Set 7* 50 sacks Trinit retainer at 31 bing to 3152' s arton acid. Te on tubing.
lled well with water. Installed blalliburton cement retainer at 3200's ment. Maximum pressure 725#. Ran erforated 7" casing from 3060' to 31 reated perforated section from 3060's 76 MCF dry gas per day through 7/8's Witnessed by Name	company Company I hereby swabove is true. Name.	retainer with checked cement Ran 2-1/2" tul gallons Hallibe 275# pressure	bing. Set 7* 50 sacks Trinit retainer at 31 bing to 3152' s arton acid. Te on tubing.
Allied well with water. Installed blalliburton cement retainer at 3200's ment. Maximum pressure 725#, Ran erforated 7" casing from 3060' to 31 reated perforated section from 3060's 76 MCF dry gas per day through 7/8's Witnessed by Name	company Company I hereby swabove is tru Name Owout preventor. and cemented below Inne-Wells gun and 120° with 57 shots. to 3120° with 500 tubing choke with Company I hereby swabove is tru Name	retainer with checked cement Ran 2-1/2" tul gallons Hallibe 275# pressure	bing. Set 7" SO sacks Trinit retainer at 31 sing to 3152's arton acid. Te on tubing. Title
lled well with water. Installed blalliburton cement retainer at 3200's ment. Maximum pressure 725#. Ran erforated 7" casing from 3060' to 31 reated perforated section from 3060's 76 MCF dry gas per day through 7/8's Witnessed by Name	company Company I hereby swabove is true. I hereby swabove is true. Position.	retainer with checked cement Ran 2-1/2" tul gallens Hallibe 275# pressure rear or affirm that the and correct. Minision Supering Humble Oil & 1	bing. Set 7" 50 sacks Trinit retainer at 31 bing to 3152' a irton acid. Te on tubing. Title Title ne information given
lled well with water. Installed blulliburton cement retainer at 3200's ment. Maximum pressure 725#. Ran priorated 7" casing from 3060' to 31 reated perforated section from 3060's 76 MCF dry gas per day through 7/8's Witnessed by Name Subscribed and sworn to before me this day of April April	company Company I hereby swabove is true. Company I hereby swabove is true. Representing the service of th	retainer with checked cement Ran 2-1/2" tul gallens Hallibe 275# pressure rear or affirm that the and correct. Minision Supering Humble Oil & 1	Title Title Title Refining Companany or Operator
Subscribed and sworn to before me this day of April April 10 May Fary and Notary Public Notary Public	company Company I hereby swabove is true. Company I hereby swabove is true. Representing the service of th	retainer with checked cement Ran 2-1/2" tul gallens Hallibe 275# pressure rear or affirm that the and correct. Division Supering Humble Oil & I	title Title Title Refining Company or Operator