FORM C-103

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

APR 22 1943

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	X
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas (Place) April 21, 1943 (Date)

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Co. (Company or Operator) Ada E. Thomas (Lease) Well No. 1 in the SW/4 of SE/4 of Sec. 23 T. 24-S, R. 36-E, N. M. P. M., Cooper Field, Lea County

The dates of this work were as follows: April 15th to 19, 1943

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on April 15 19 43 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well with water. Installed blowout preventor. Pulled 2-1/2" tubing. Set 7" Halliburton cement retainer at 3200' and cemented below retainer with 60 sacks Trinity cement. Maximum pressure 725#. Ran Lane-Wells gun and checked cement retainer at 3197'. Perforated 7" casing from 3060' to 3120' with 57 shots. Ran 2-1/2" tubing to 3152' and treated perforated section from 3060' to 3120' with 500 gallons Halliburton acid. Tested 4576 MCF dry gas per day through 7/8" tubing choke with 275# pressure on tubing.

Witnessed by _____ Name _____ Company _____ Title

Subscribed and sworn to before me this 21st day of April, 1943

Willie Mae Ferguson
Notary Public

My Commission expires 6-1-43

I hereby swear or affirm that the information given above is true and correct.

Name J. C. Hanna

Position Division Superintendent

Representing Humble Oil & Refining Company (Company or Operator)

Address Box 1600, Midland, Texas

Remarks:

Roy Garbrough
Name

Title