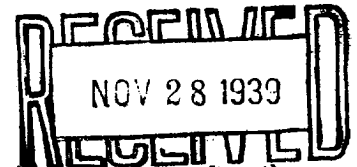


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

November 27, 1939

Place

Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company **Ada E. Thomas** Well No. **1** in the
Company or Operator Lease
SW/4 of SE/4 of Sec. **23**, T. **24-South**, R. **36-East**, N. M. P. M.,
Cooper Field, **Lee** County

The dates of this work were as follows: **November 24, 1939 (completed)**

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on **November 13, 1939**
and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plugged back well from 3450' to 3375' with 25 sacks El Toro Cement - 25' in 7" Casing. Bailed well after cement set & found plug leaking. Plugged back from 3400' to 3310' with 40 sacks El Toro cement. Plug tested O. K. Perforated 7" casing with 20 shots from 3233' to 3300'. Well made tested 10,000 MCF dry gas per day on open flow after perforating. Killed well with water and ran 3210' of 2-1/2" tubing. Flowed 4 hours & tested at various back pressures as follows: 230# back pressure 4,870 MCF per day - 400# back pressure 3,710 MCF per day - 600# back pressure 3,100 MCF per day - 800# back pressure 2,330 MCF per day - 1000# back pressure 1,650 MCF per day. All gas dry & sour.

Witnessed by **No Witness Necessary** Name Company Title

Subscribed and sworn to before me this **27th**

day of **November** 19 **39**

M. L. Westhual
Notary Public

My Commission expires **6/1/41**

I hereby swear or affirm that the information given above is true and correct.

Name **[Signature]**

Position **Division Chief Clerk**

Representing **Humble Oil & Refining Company**

Company or Operator

Address **Box 1600 - Midland, Texas.**

Remarks:

Roy Garbrough
Name
OIL & GAS INSPECTOR
Title

SECRET
CONFIDENTIAL

SECRET
CONFIDENTIAL