Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobos, NM 88240

State of New Mexico Emergy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I</u>		OTRA	NSP	ORT OIL	AND NA	TURAL GA					
Openior Texaco Exploration and Production Inc.						Well API No. 30 025 09611					
Address P. O. Box 730 Hobbs, Nev	v Mexico	88240	0-253	28							
Reason(s) for Filing (Check proper box)	WICKICO	00240	0-201		X Out	er (Please expla	iin)				
New Well	•	Change in	Transp	orter of:		FECTIVE 6	-1-91				
Recompletion	Oil		Dry G	ias 🗆							
Change in Operator	Casinghead	Gas 📋	Conde	ensate 🔲							
If above of anomics since same	co Produ	cing Inc	c	P. O. Bo	x 730	Hobbs, Nev	w Mexico	88240-2	528		
II. DESCRIPTION OF WELL	AND LEA	SE		•							
Lease Name Well No. Pool Name, Includi								Lease Lease No. 141560			
Location	. 660		-	. ₂ SC	OUTH	660		et From The E	AST	Line	
Unit Letter	rea From the				•			1.54			
Section 23 Township					-	МРМ,		LEA		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conder		TO NAIU	Address (Gir	re address to wh	ich approved	copy of this for	m is to be se	int)	
Shell Pipeline Corporation	X				1	P. O. Box					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978						
If well produces oil or liquids,	Unit Sec.		Twp. Rge.		1		Whea				
give location of tanks.	1 1	24	245			YES		UNK	NOWN		
If this production is commingled with that it IV. COMPLETION DATA	rom any othe	r lease or	pool, g	ive comming	iing order num	DET:		····			
Designate Type of Completion	- (X)	Oil Well	Ţ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	R, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					<u></u>						
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I move by Mi AND DEOLIGO	TO DOD A	I I AW	ADIE	,	<u> </u>			<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after re					he equal to o	e avecad top alle	unde for thi	e donth as he fa	e full 24 hou	ere l	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		oj toda	ou ana musi		ethod (Flow, pu			7 3811 24 7104	ra.y	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
same same and same	Oil - 2018.					<u>-</u>		<u> </u>			
GAS WELL									•		
Actual Prod. Test - MCF/D	i Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	CONT	OT TA	NCF	1						
						OIL CON	ISERV	ATION [DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved JUN 6 3 1991						
2/m. Willer						• •				\$ 75 6 1	
Signature K. M. Miller		Div. Op	ers.	Engr.	By_		981 / · · · · · · · · · · · · · · · · · ·				
Printed Name April 25, 1991		915-	Title		Title				· · · · · · -		
Date			ephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAY 9.3 1991