

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes OIL C-101 and C-102 Effective 1-1-65	
APPROPRIATE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		5 - NMOCD - Hobbs			
TRANSPORTER		1 - File			
OIL		1 - Midland			
GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator					

GETTY OIL COMPANY

Address

P.O. BOX 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of:		
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐		

Change of ownership give name and address of previous owner

Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701

This change effective 8/1/80

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Cooper Jal Unit	215	Jalmat	State, Federal or Fee Fee
Location			
Unit Letter	P	660 Feet From The South	Line and 660 Feet From The East
Line of Section	23	Township 24-S	Range 36-E, NMPL, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Shell Pipe Line Company		Box 2648, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company		Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 24	Twp. 24-S
			Rce. 36-E
Is gas actually connected?		When	
Yes		Unknown	
If this production is commingled with that from any other lease or pool, give commingling order number: R-663			

COMPLETION DATA			
Designate Type of Completion - (X)			
Oil Well	Gas Well	New Well	Workover
Data Spudded		Date Compl. Ready to Prod.	Total Depth
Elevations (OF, RKB, RT, CR, etc.)		Name of Producing Formation	Top Oil/Gas Pay
Perforations		Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks		Date of Test	
Length of Test		Producing Method (Flow, pump, gas lift, etc.)	
Actual Prod. During Test		Tubing Pressure	
		Casing Pressure	
		Choke Size	
		Oil - Bbls.	
		Water - Bbls.	
		Gas - MCF	

GAS WELL			
Actual Prod. Test - MCF/D		Length of Test	
Testing Method (flow, back pr.)		Bbls. Condensate/MMCF	
		Gravity of Condensate	
		Tubing Pressure (shut-in)	
		Casing Pressure (shut-in)	
		Choke Size	

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given here is true and complete to the best of my knowledge and belief.		APPROVED _____, 19__	
_____ (Signature)		BY _____	
AREA SUPERINTENDENT		TITLE _____	
September 22, 1980		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the downhole tests taken on the well in accordance with RULE 111.	
		All portions of this form must be filled out completely for all wells on new and re-completed wells.	