

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 25631 30-025-28638
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name S.R. COOPER
8. Well No. 1
9. Pool name or Wildcat JALMAT-TANSILL-YATES-7RVRS
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3346' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
MERIDIAN OIL INC.

3. Address of Operator
P.O. Box 51810, Midland, TX 79710-1810

4. Well Location
Unit Letter **H** : **2310** Feet From The **NORTH** Line and **990** Feet From The **EAST** Line
Section **23** Township **24-S** Range **36-E** NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. **Plug and Abandonment Procedure**

1. Clear location enough to rig up.

Notify New Mexico OCD prior to starting work. MIRU PU. ND wellhead, NU BOP. Deliver workstring to location. Make casing scraper run to top of liner, POOH. Set 7" cement retainer at $\pm 2,720'$. Establish pump-in rate through retainer. Squeeze under retainer with 100 sxs of cement. Sting out of retainer and spot a 50' plug on retainer (use 10 sxs).

2. Pick up above plug and circulate hole with 9 ppg gelled brine. Pull up to 1,490' and set a cement plug across the top of the salt at 1,370' to 1,490' the 25 sxs of cement. Pull up to 355' and set a plug across the surface shoe at 250'-355'. Use 20 sxs. Pull up to 50' and circulate cement to surface Use 10 sxs. Lay down workstring, RD MO PU. Cut off casing 3' below ground level and install P&A marker. Remove anchors and production equipment. Clear, rip and reseed location.

Note: All cement will be class C with 2% CaCl_2 . Mix to Yield 1.32ft³/sk.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE PRODUCTION ASST. DATE 7-24-92

TYPE OR PRINT NAME MARIA L. PEREZ TELEPHONE NO. 915-688-6906

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 29 '92