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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

PORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL PORT ON RESULT OF TEST OF CASING SHUT-OFF PORT ON RESULT OF PLUGGING OF WELL OIL CONSERVATION COMMISSION Inta Fe, New Mexico. Intelemen:	REPORT ON PULLIN ALTERING CASIN REPORT ON DEEPEN Odessa, Texas	4 G	
PORT ON RESULT OF PLUGGING OF WELL OIL CONSERVATION COMMISSION nta Fe, New Mexico. entlemen:	Odessa, Texas	November 6	
OIL CONSERVATION COMMISSION nta Fe, New Mexico.			
nta Fe, New Mexico. entlemen:			
nta Fe, New Mexico. entlemen:	Place	Date	3, 1939
llowing is a report on the work done and the resu	lts obtained under the hea	ading noted above at	he
Phillips Petroleum Company C.	D. Woolworth	Well No. 1	in the
Company or Operator W/4 of Sec. 23		R. 36	N. M. P. M.
Sooper Field,			
ne dates of this work were as follows: August			
l back to 3332' by dumping 3 sac forated 7" casing with 20 shote 3327' 6" with packer set 3315'	no production foks cement into s from 3320' to 2". Acidized w	hole with dum; 3329' 6". Res ith 250 gal. I	tubing & bailer. can tubing owell "I
l back to 3332' by dumping 3 sac forated 7" casing with 20 shots 3327' 6" with packer set 3315' I tubing with 35 bbls. water. I s. water, no oil & swabbed tubin ily thru separator. Well was sl	no production foks cement into s from 3320' to 2". Acidized w Let set 3 hrs. ng dry. Well vehut in temporari	luid. Pulled hole with dump 3329' 6". Remitth 250 gal. I Swabbed 2 hrs. ented approximating or	tubing & bailer. can tubing owell "I be to be the control of the c
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