

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Sheet No. 1 of 2 Sheets

# MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL			
NOTICE OF INTENTION TO DEEPEN WELL		NOTICE OF INTENTION TO PLUG WELL	<b>XXX</b>

Odessa, Texas

Place

December 13, 1941

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

**Phillips Petroleum Company** **C. D. Woolworth** Well No. **1** in **NE/4 SW/4**  
Company or Operator Lease  
of Sec. **23**, T. **24 S**, R. **36 E**, N. M. P. M., **Cooper** Field,  
**Lea** County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

**T. D. 3332 Line.** This well has been plugged back higher than gas, oil or water production. It produced only water at lower levels. It has been off the Allowable Schedule since December 1, 1939. This well was completed 8-12-34 at T. D. of 3503' w/ 7" casing set 3445'. In December, 1935, 7" casing was perforated 3415-3435'. In July, 1937, well was plugged back to 3445' to shut off water production. After plug back produced 151 bbls. oil in 24 hours, fluid estimated 70 bbls. hourly, on Roda pump. In November, 1938, the Roda Pump was removed & well was placed on gas lift, producing 20 bbls. oil & 980 bbls. water daily. Packer test made in December 1938, indicated all fluid was being produced thru lower casing perforations at 3430' & 3435'. Well was plugged back to 3420', with Baker cement retainer & 60 sacks cement. Packer was set at 3390' with perforations below & casing perforations from 3390' to 3420' acidized w/ 1000 gallons. Packer was removed & well put on gas lift producing 100% water. 7" casing was perforated with 16 holes from 3390' to 3419'. Packer was set 3387' w/ tubing perforations below & well flowed 3 bbls. oil & 115 bbls. water hourly. By July, 1939, well started producing 100% water & died 7-29-39. It was plugged back to 3377' w/ Baker Cement retainer & 75 sacks. Set packer at 3348' & acidized

Approved \_\_\_\_\_, 19

except as follows:

See Sheet No. 2

Company or Operator

By \_\_\_\_\_

Position \_\_\_\_\_

Send communications regarding well to

OIL CONSERVATION COMMISSION,

Name \_\_\_\_\_

By \_\_\_\_\_

Address \_\_\_\_\_

Title \_\_\_\_\_

1. The first part of the report, which is the most important, is the one that deals with the general situation of the country. It is a very good example of a report that is both clear and concise. It is a very good example of a report that is both clear and concise. It is a very good example of a report that is both clear and concise.