

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Odessa, Texas

Place

November 8, 1939

Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Phillips Petroleum Company C.D. Woolworth Well No. 1 in the

Company or Operator SW/4 of Sec. 23, T. 24, R. 36, N. M. P. M.,
Cooper Field, Lea County

The dates of this work were as follows: August 25, 1939 to October 30, 1939, Inclusive.

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on August 25, 19 39
and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 3332 Line. 8-25-39 plugged well back from 3420' to 3377' with Baker Model "F" cement retainer & cemented with 75 sacks. Ran tubing with packer set 3355' & acidized with 2000 gal. Dowell "X". After swabbing out water load & spent acid placed well on gas lift. Well produced from 30 to 78 bbls. water, no oil hourly on various test during 15-day period. 9-19-39 set Model "F" cement retainer at 3342' & cemented with 100 sacks. Let set 24 hrs. & ran in 66 more sacks cement. Gun perforated 7" casing with 20 shots from 3330' to 3340'. Ran tubing with packer set 3325' & acidized with 250 gal. Dowell "X". After swabbing out acid sludge treated again with 500 gal. Dowell "X". (See Sheet No. 2.)

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this _____

_____ day of _____, 19 _____

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name _____

Position _____

Representing _____

Address _____

My Commission expires _____

Remarks:

Roy Yarbrough
Name
OIL & GAS INSPECTOR
Title



