

NEW MEXICO OIL CONSERVATION COMMISSION

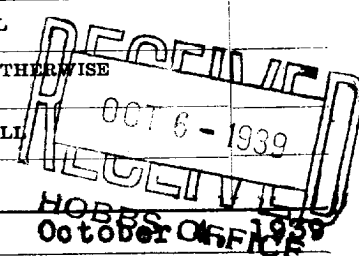
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

| | | | |
|---|------|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | XXXX | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |



Odessa, Texas

Place

Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Phillips Petroleum Company C. D. Woolworth Well No. **1** in the

Company or Operator **SW/4** of Sec. **23**, T. **24**, R. **36**, N. M. P. M.,
Cooper Field, **Lea** County

The dates of this work were as follows: **September 28, 1939**

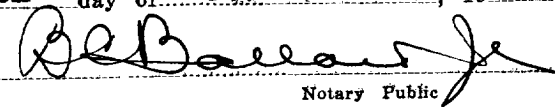
Notice of intention to do the work was ~~was not~~ submitted on Form C-102 on **Sept. 28,** 19**39**
and approval of the proposed plan was ~~was not~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T. D. 3342 Lime. With packer set 3325' & with annular space above packer filled with water, introduced 500 gal. Dowell "X" & 1 bbl. oil thru tubing. Flushed tubing with 24 bbls. water. Let acid set 2 hours & swabbed to 3200' recovering 24 bbls. water flush with no recovery of acid. Let well vent into separator 24 hours. Made approximately 20 MCF gas daily, no fluid. Swabbed to 3200' with no recovery. Preparations were then started to plug well back to approximately 3330'.

Witnessed by **W. M. Schul** **Phillips Petroleum Company** **Lease Foreman**
Name Company Title

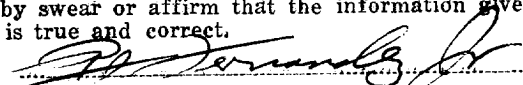
Subscribed and sworn to before me this
4th day of **October**, 19**39**


Notary Public

My Commission expires **6-1-41**

Remarks:

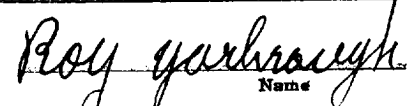
I hereby swear or affirm that the information given above is true and correct.

Name 

Position **District Chief Clerk**

Representing **Phillips Petroleum Company**
Company or Operator

Address **Drawer 811, Odessa, Texas.**


Name

OIL & GAS INSPECTOR

Title

