

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	XXXX	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

Odessa, Texas

HOBBES OFFICE
February 15, 1939

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company

C. D. Woolworth

Well No. 1 in the

SW/4

Company or Operator

23

Lease

24

36

of Sec.

T.

R.

N. M. P. M.,

Cooper

Field,

Lea

County

The dates of this work were as follows:

January 20, 1939 to February 6, 1939, incl.

Notice of intention to do the work was (was not) submitted on Form C-102 on January 20,

19 39

and approval of the proposed plan was obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T. D. 3420 Lime. Set Lane Wells packer at 3390'. Loaded annular space with water on top of packer. Applied 1250# pressure on tubing. Formation would not take fluid. Released packer and spotted 1000 gal. Dowell X on bottom. Reset packer & applied 1250# pressure for 5 hours until formation broke down. Flushed tubing with 20 bbls. water. Let set 2 hours, swabbed 4 hours to 2000' and recovered 60 bbls. acid & water. Pulled tubing, removed packer & reran tubing 2 1/2" to 3385' for gas lift. After unloading hole well flowed 8 bbls. water, no oil hourly for 12 hours. Well flowed at rate of 10 bbls. water, no oil hourly for 11 days. Pulled tubing & gun perforated 7" casing from 3390' to 3419' 5". Set packer 3387' 1". After swabbing well in, it flowed 2700 bbls. water, 84 bbls. oil in 24 hrs. Gas measured 512 MCF daily.

Witnessed by

Name

W. M. Schul

Company

Phillips Petroleum Company

Title

Lease Foreman

Subscribed and sworn to before me this

16th

day of

February

19 39

I hereby swear or affirm that the information given above is true and correct.

Name

Position

District Chief Clerk

Representing

Phillips Petroleum Company

Company or Operator

Address

Drawer 811, Odessa, Texas

My Commission expires

37

Remarks:

R. D. Garbrough

Name

OIL & GAS INSPECTOR

Title

THE HISTORY OF THE UNITED STATES

OF THE

REPUBLIC OF THE UNITED STATES

OF AMERICA

FROM THE FIRST SETTLEMENTS TO THE PRESENT TIME

BY

JOHN F. JOHNSON

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