

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	XXXX
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Odessa, Texas

February 26, 1939

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company C.D. Woolworth

Well No. 1

Company or Operator

Lease

SW/4

of Sec. 23

T. 24

R. 36

Cooper

Field, Lea

County

The dates of this work were as follows: January 19, 1939 to February 10, 1939

Notice of intention to do the work was ~~made~~ submitted on Form C-102 on January 19, 1939 and approval of the proposed plan was ~~made~~ obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 3420 Lime. Pulled tubing, reran tubing with cement retainer set 3420'. Cemented below retainer with 60 sacks Starcor cement. Pulled tubing & reran with Lane Wells packer set 3390'. Acidized with 1000 gal. Dowell X, after releasing packer, Reset packer and applied 1250# pressure for 5 hours until formation broke down. Flushed tubing with 20 bbls. water. Let set 2 hours, swabbed 4 hours to 2000' & recovered 60 bbls. acid & water, pulled tubing, removed packer & reran tubing to 3385' for gas lift. After unloading hole, well flowed at rate of 8 bbls. water, no oil hourly for 12 hours. Next 11 days well flowed at rate of 10 bbls. water, no oil hourly. Then pulled tubing & gun perforated 7" casing with 16 holes from 3390' to 3419'5". Reran tubing with Lane Wells packer set 3387'1". Swabbed well in in 7- $\frac{1}{2}$ hours &

Witnessed by

W.M. Schul

Phillips Petroleum Company

Lease Foreman

Subscribed and sworn to before me this

16th day of February, 1939

I hereby swear or affirm that the information given above is true and correct.

Name

Position District Chief Clerk

Representing Phillips Petroleum Company

Company or Operator

Address Drawer 811, Odessa, Texas

My Commission expires

Remarks:

R.C. Yarbrough

Name

OIL & GAS INSPECTOR

Title

