

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	XXX		

Odessa, Texas

January 8, 1942

Place

Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Phillips Petroleum Company, C. D. Woolworth Well No. **3** in the

Company or Operator **SW/4 NW/4** of Sec. **23**, T. **24-S**, R. **36-E**, N. M. P. M.,
Cooper Field, **Lea** County

The dates of this work were as follows: **12-18-41 to 12-31-41, Inclusive.**

Notice of intention to do the work was (~~waived~~) submitted on Form C-102 **Dec. 13,** 19 **41**
and approval of the proposed plan was (~~waived~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 3357. Ran 2" tubing to bottom & loaded hole with heavy mud. Ran cement plug (20 sacks) from 3357 to 3244. Pulled tubing. Shot 7" casing 2700, 2600, 2500 & 2400'. Pulled 79 Jts 2408' (overall) 7" casing. Plugged with heavy mud to 1374. Cemented with 30 sacks 1374-1300. Shot 9 5/8" casing 900, 700, 550, 450, 350, 300 & 275'. Pulled 8 Jts. 251' (overall) 9 5/8" casing. Plugged with heavy mud from 1300 to bottom of cellar. Cemented cellar to surface with 10 sacks cement. Set pipe marker and abandoned location. No attempt was made to recover 12 1/2" surface pipe as 200 sacks cement was circulated around same.

Witnessed by **H. F. Zion** **Phillips Petroleum Co.,** **Lease Foreman**
Name Company Title

Subscribed and sworn to before me this
8 day of **January**, 19 **42**

Geo. D. Henshaw **Geo. D. Henshaw**
Notary Public

My Commission expires **6-1-43**

I hereby swear or affirm that the information given above is true and correct.

Name **Roy Yurchroegh**
Position **District Chief Clerk**

Representing **Phillips Petroleum Co.,**
Company or Operator

Address **Box 6665, Odessa, Texas**

Remarks:

All measurements taken from top of rotary table.

Roy Yurchroegh
Name
OIL & GAS INSPECTOR
Title