

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Sheet No. 2

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	XXX
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Odessa, Texas

November 17, 1939

Place

Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Phillips Petroleum Company C.D. Woolworth Well No. **4** in the

Company or Operator **SW/4** of Sec. **23**, T. **24-S**, R. **36-E**, N. M. P. M.,
Cooper Field, **Lea** County

The dates of this work were as follows: **April 15, 1939 to November 10, 1939, Inclusive.**

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on **April 15,** 19 **39**
and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

scum oil hourly. Acidized with 500 gal. Dowell "X". After acid treatment well flowed average 50 bbls. water, no oil hourly. Set Baker cement retainer 3244' and cemented w/ 125 sacks. Pulled tubing and gun perforated 7" casing with 43 shots from 3200' to 3240'. Reran tubing w/ packer set 3230' and acidized with 250 gal. Dowell "X". Unloaded hole with gas lift and circulated gas with recovery of 1/2 bbls. fluid of which approximately 5 gal. was cut oil and acid and remainder of fluid was water. Acidized with 500 gal. Dowell "XF-6" thru perforations in tubing above packer. Unloaded hole and tested at 4 hour intervals. Hole dry. Pulled and reran tubing w/ packer set 3230' with 6' perforations in tubing below packer. Started filling annular space with water preparatory to acidizing and water circulated around packer. Pulled packer up to 3193' (above gun per-

Witnessed by

Name Continued on Sheet #3

Company

Title

Subscribed and sworn to before me this

day of, 19

Notary Public

My Commission expires

Remarks:

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Representing

Company or Operator

Address

Name

Title