

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF EXHAUSTIVE CHEMICAL TREATMENT OF WELL	XXXX	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Odessa, Texas

August 30, 1939

Place

Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Gentlemen:

DUPLICATE

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company C. D. Woolworth Well No. **4** in the

Company or Operator

Lease

SW/4 of Sec. **23**, T. **24-S**, R. **36-E** N. M. P. M.,

Cooper Field, **Lea** County

The dates of this work were as follows: **August 23, 1939**

Notice of intention to do the work was (~~XXXX~~) submitted on Form C-102 on **August 23** and approval of the proposed plan was (~~XXXX~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T. D. 3270 Line. Loaded hole with water and introduced 1000 gal. Dowell "X". Bled 21 bbls. water off casing while introducing acid, then shut casing in. Let well set 2 hours & unloaded hole into pits with gas lift. Flowed 1 hour with gas lift, produced 50 bbls. sulphur water into pits. Shut well in 15 hours and again tested into pits. Flowed 50 bbls. sulphur water, no oil in 1 hour using gas lift. Next 20 hours well flowed average 42 bbls. water, no oil hourly. Was then shut in to raise packer & treat again. **Phillips Petroleum Company** Lease Foreman

Witnessed by **W. M. Schul** Name **Phillips Petroleum Company** Company **Lease Foreman** Title

Subscribed and sworn to before me this

30th day of **August**, 19 **39**

Notary Public

My Commission expires **6-1-41**

Remarks:

I hereby swear or affirm that the information given above is true and correct.

Name **Ray Yarbrough Jr.**

Position **District Chief Clerk**

Representing **Phillips Petroleum Company** Company or Operator

Address **Drawer 811, Odessa, Texas.**

Ray Yarbrough Name
OIL & GAS INSPECTOR

Title

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