

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API #30-025-09618

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒
1. Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. -----
2. Address of Operator 4001 Penbrook, Room 401, Odessa, TX 79762		7. Unit Agreement Name -----
3. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1990</u> FEET FROM THE <u>west</u> LINE, SECTION <u>23</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.		8. Farm or Lease Name C. D. Woolworth
		9. Well No. 7
		10. Field and Pool, or Wildcat Jalmat-Yates-7 Rivers
11. Elevation (Show whether DF, RT, GR, etc.) 3334' RKB, 3333' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug and Abandon per following procedure:

1. Install BOP. COOH w/2-3/8" tubing and pump.
2. Run 2-3/8" tubing O.E. to 3200'.
3. Load hole w/9.5#/gal mud-laden fluid and spot balanced plug of 75 sxs 15.6#/gal Class "H" cement w/2% CaCl₂ and 1/4# Flocele/sx. Displace cement w/9.5 bbls of 9.5#/gal mud-laden fluid. TOC approximately 2520'.
4. Raise tubing to +2300'. Reverse tubing clean. WOC. Tag TOC.
5. Weld pull nipple on 5-1/2" casing. Find freepoint. Cut off casing and COOH w/casing. (Estimated TOC @ 1890')
6. Run tubing to 50' below cut and spot 30 sxs 15.6#/gal Class "H" w/2% CaCl₂ from 50' below top of 5-1/2" stub to 100+' above cut.
7. Pull tubing 200' above casing cut. Reverse tubing clean and WOC.
8. Tag TOC; must be 50' or more above 5-1/2" cut. Pull and lay down tubing. Stand back 260+' tubing.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

(continued)

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 6-24-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1981

17. Describe Proposed or Completed Operations (continued)

9. Perforate 7-5/8" casing 2 JSPP @ +213'.
10. Squeeze 7-5/8"--12-1/2" annulus w/80 sxs 15.6#/gal Class "H".
11. Run tubing to 275'. Spot 65 sxs 15.6#/gal Class "H" to fill
12. Pull and lay down tubing.
13. Cut off all casing below surface level and weld 1/2" steel plate on 12-1/2" casing. Install steel post (no smaller than 4-1/2" O.D.) to extend 4' above ground level. Bead weld on the post well identification. Cover top of post w/steel plate welded on and set post in cement.