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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

API No. 30-025-09618

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name C. D. Woolworth
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 7
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat-Yates-7 Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3334' RKB, 333' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	OTHER <u>Squeezed existing perfs, drld out, &amp; perfd top of 7 Rivers interval</u> <input checked="" type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-19-80 MI Crawford WS unit. Pulled tbg and pump. Ran 2-3/8" tbg open end to 3203'. Cired hole w/fresh wtr and spotted 50 sxs C1 "C" w/2% CaCl<sub>2</sub>. Displaced w/10 bbls produced water.
- 11-20-80 Ran 4-3/4" bit to 2802', TOC. Drld to 2936', stuck bit and collars. Cut 2-3/8" tbg at 2802'. COOH w/tbg. Ran 4-3/4" shoe and 4-1/2" wash pipe on 2-3/8" tbg to 2802'.
- 11-21/24-80 Washed over DC's from 2802' to 2915' and from 2915' to 2920'.
- 11-25-80 SD due to inclement weather.
- 11-26/27-80 SD due to inclement weather and holiday.
- 11-28/29-80 COOH with wash shoe and 2-3/8" tbg. WIH w/2-3/8" overshot, fished. COOH w/2-3/8" overshot and WIH w/4-1/2" wash overshoe, wash pipe, DC's on 2-3/8" tbg. Washed to 3920'. Drilled and washed over fish 5'.
- 11-30-80 Crew off.
- 12-1-80 Drilled over 8' of fish. COOH w/mill and wash pipe. WIH w/2-3/8" overshot & DC's.
- 12-2-80 Ran 4-3/4" mill 4-1/2" washpipe on 2-3/8" tbg. Milled to 2925'. Hole coned 5'.
- 12-3/4-80 Milled on junk to 2925' to 2930'.
- 12-5/7-80 Milled to 2932'.

(Cont. on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE January 13, 1981

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 13 1981  
CONDITIONS OF APPROVAL, IF ANY:

JAN 14 1981

1000 11/27/80 (1000)

12-8/9-80 Pulled mill, WP & DC's. Went BIH w/new 4-3/4" mill, 5-4-1/2" DC's & 2-3/8" tbg.  
12-10/11-80 Milled over DC's to 2930'. Ran overshot and jars. Ran WP with new mill.  
12-12/15-80 Milled on top of bit from 2933'. DC's fell free and dropped 20'.  
WITH w/overshot, pulled and recd all of fish. WITH w/4-3/4" bit and 4 DC's, tagged top of cement at 2978'. Drilled out cement from 2994-3165'. Circd hole clean. Spotted 5 bbls 10% Acetic acid from 3165-2960'. COOH w/2-3/8" tbg. RD Reverse unit.  
12-16-80 Perf'd 5-1/2" casing w/4 JSPP at 3153-3158' (5'--20 holes); acidized w/500 Gals 15% NE acid.  
12-17-80 Swap tested well.  
12-18-80 WITH w/Reda pump and 2-3/8" tbg; set pump at 3135'.  
12-19/22-80 Pump tested well.  
1-8-81 Pumped 24 hrs: 1 BO, 1550 BW, 5 gas, 5000 GOR from 5-1/2" casing perfs 3153-3158'.