

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API NO.: 30-025-09618

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name C. D. Woolworth
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 7
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat-Yates-7 Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3334' RKB 333' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Squeeze existing perfs, drill out and perforate top of 7 Rivers interval.</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI DDU & BOP.
2. Pull tubing and Reda pump.
3. Run tubing OE to PTD @ 3203'.
4. Spot 50 sxs of 14.8#/GAC Class C cmt mixed w/2% CaCl. Displace w/10 bbls of produced water.
5. GIH w/4-3/4" bit & drill out cmt to 3165' circulate clean, close rams & test to 500 psi.
6. Spot 5 bbls of 10% Acetic Acid @ 3165' before COOH.
7. Perforate using 4" gun w/4 JSPF on spiral phasing and DML charges over interval 3153-3158. Casing collars are at 3017, 3045, 3074, 3102, 3131, and 3159.
8. GIH w/hook wall packer to set near 3100'.
9. Swab test for evaluation.
10. Acidize perfs w/500 gals. 15% NE acid. Flush w/2 bbls produced water.
11. Swab test for evaluation.
12. Recover packer, rerun Reda to 3100' and return to production.

BOP: Series 900, 3000# WP, one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engr'g. Specialist DATE July 10, 1980

APPROVED BY Jerry Sexton TITLE DATE JUL 14 1980

CONDITIONS OF APPROVAL, IF ANY: