HO. OF COPIES	AECEIV_J		•	- "
DISTRIBU	TION	· · · · · · · · · · · · · · · · · · ·	•	Form C-103
SANTA FE		NET -EVICO OU	CONFERMATION	Supersedes Old C-102 and C-103
FILE		INEM WEXICO DIE	CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.				
LAND OFFICE			•	5a. Indicate Type of Lease
OPERATOR				State Fee XX
				5. State Oil 6 Gas Lease No.
	SUNDR'	Y NOTICES AND REPORTS	S ON WELLS	mmmmmm
(DO NOT	USE THIS FORM FOR PROJ USE "APPLICATI	POSALS TO DRILL OR TO DEEPEN OR ON FOR PERMIT - " (FORM C-101) FI	POIN WELLS PLUG BACK TO A DIFFERENT RESERVOIR. R SUCH PROPOSALS.)	
1. 01. []	GAS 🗀			7. Unit Agreement Name
MELL TXX	WELL L	OTHER-		
2. Name of Opera				8. Farm or Lease Name
	ips Petroleum	Company		C. D. Woolworth
Address of Ope		Did. Odega Marea	70747	9. Well No.
		Bldg., Odessa, Texas	7970I	7
i. Location of We				10. Field and Pool, or Wildrat
WHIT LETTER	N	660 FEET FROM THE SOU	th 1990	Langlie Mattex
THE West	LINE, SECTION	N 23 TOWNSHIP 2	4S 36E	

		15. Elevation (Show wh	ether DF, RT, GR, etc.)	12. County
			3333' DF	Lea
10.	Check A	ppropriate Box To Indica	te Nature of Notice, Report or O	John Dee
	NOTICE OF IN	TENTION TO:		
	•		SUBSEQUE	NT REPORT OF:
	L WORK	PLUS AND ABANDON	REMEDIAL WORK	
TEMPORABILY AGA	****			ALTERING CASING
PULL OR ALTER CA	a jwa.	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDOHMENT XX
			CASING TEST AND CEMENT JOB	Zone only
• • • • • • • • • • • • • • • • • • •			OTHER	
17. Describe Prop work) SEE Ri	cosed or Completed Ope ULE 1103.	rations (Clearly state all pertinen	t details, and give pertinent dates, includir	ig estimated date of starting any proposed
9-03-75:	MI baber unit	, pld rods and pump.	ha to OCTO! Toward on 64	ah 01 as 0 17/dm +h
9-04-75:	With W/OS, jar	5 & DC'S On 2-3/8" t	bg to 2859. Jarred on fi	Sn, rec 9' 01 2-7/8" tbg.
0.05.85	Heran DS, una	.ble to get over ilsn	. WIH w/shoe, wash pipe a	titues on 2-3/6" tog.
9-05-75:	washed over t	og 1/2808-2925, 000	H & rec 44' of 2-7/8" tbg.	win w/new snoe & o
0.06 77		on 2-3/8" tbg.	a mamiliana ahaa	
		ish 2912-30', COOH t	o Lebiace suce.	
	SD 24 hrs.	-1 1 - 16137 - 3 F	1 8/0020 201 00011 117	TI /00
9-08-75:	WIH W/snoe &	wash pipe. Milled 5	hrs f/2930-32', COOH. WI	H W/OS, caught lish,
0.00 85	woun and rec	λί' λ-(/o" tog, pkr	cplg and 6' pkr tbg.	ag gamanam ta (m)
9-09-75:		ar, recovered all il	sh. WIH $w/4-3/4$ " bit w/cs	eg scraper to TD, circ I
0.10 85	hr, COOH.	lon 5 1/001:	oller look of 1400: tirri	and sot Haves DD at 2050*
9-10-75:				and set Howco BP at 2950',
0 11 77.		2920'. Tested BP to	· ·	77 Ft Worked and bolom
9-11-75:	nowco spotted	. ZU SX Sand on DP at	2950'. Set Rtts pkr at]	COO# of Comparation the
	pkr w/ >UU#, 0	A. MOVED PKT TO 139	O', tested csg to surf w/5	ood 11/101 Du Mor mage 050"
	rura note in	CSE W.TOSS. M/ZOO SX	has coor - the forms	$10\frac{1}{2}$ BW. Max press 850#,
DOD To	rr 500#. Cir	C 35 SX CMT. WUU 3	hrs, COOH w/tbg & RTTS pkr	o not blind mama
POL Fedur			TE wome ser bipe rams, or	ne set blind rams, manually
/	operat			•
. I hereby fenti	y that the information a	bove is true and complete to the b	est of my knowledge and belief.	
A	71 111		•	
Innes	Tilles	W. J. Mueller	Engineering Advisor	9-24-75
	Jul	ering tipe o y t. Anticologis		
	G	in American Land	Geold for	

TOY BSW. Reset thg OE at 3038', stg npl at 3037', duiberson pkr at 2969'. Swbd 9 hrs, 77 BO, 9-22-75: SI 24 hrs, 38 hrs SITP O#. 9-21-75: SI 12 hrs. ave press 600#, ISDP vacuum, AIR 2.5 BPM. Swbd 6 hrs, 15 BLW, 24 BAW, 15 BO, 46 BSW, 3156-3173' w/1000 gals 15% HCL LST acid, flushed w/15 BW. Max press 1500#, min 400#, Ran swab, FL 1100', Swbd 8 BW. Western treated down 2-3/8" thg thru csg perfs 3-50-75: at 3162', Guiberson L-30 pkr at 3093', stg npl at 3161'. Swbd 2 hrs, swbd dry. Schlumberger perf 5-1/2" cag W/4 jet shots/ft 3156-63;, 3169-73; Set 2-3/8" the OE :5L-6T-6 Spotted 300 gals 10% acetic acid, COOH. WIH $\text{W}/\text{L}-3/\text{L}^{\text{H}}$ bit, DC's and csg scraper. Drld cmt 3050-3202', tested W/500H, ok. :5L-8T-6 csg while plg tbg. Csg filled after adding ll bbls. Closed BOP and pressured csg spotted 75 ax Incor SR cmt w/1% CaCl2. Disp tbg w/6 BW, pld tbg. Added 1/2 BW to perform perger ran compensated neutron log. Wilh w/2-3/8" the OE to 3245. Howco **:** 57-71-9 Swbd 8 hrs, 18 BO, 125 BSW. FL 1100'. Pld tbg & pkr. :51-9T-6 2Mpq e pre, 27 BLW, 45 BAW, 10 BO, 38 BSW, FL 1000. 1450#, min 800#, avg pressure 1000#. ISDP 300#, vacuum in 1 minute. AIR 3 BPM. 1900 gals 15% LST acid, flushed w/l8 bbls LST water w/35 ball sealers. Max press 3245. Pld tbg to 2935' set OE, with Guiberson pkr at 2635. Treated w/total of Western spotted 400 gals 15% LST acid down tbg over perfs 3000-26f 2-3/8" at 3245". :51-51-6 SD St pra. **:** 52-7T-6 SIM to top of Hydromite at 3456. Ran SIM to 3496', dumped 4 sx sand w/top sand at 3482' by SIM. Dumped 300# Hydromite, •87-EI-9 Pld retr BP.

WIH w/bit & DC's on 2-3/8" tbg, drld cmt 1600-95". Tested 5-1/2" csg to 500#, ok.

2Mpq & feafed 24 hrs, 116 BO, 48 BW, GOR 502, Gty 34.6.

6-53-75:

:57-51-9

DISTRIBUTION						
	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION					
ANTA FE					Revised 1-1-6	
FILE					5A. Indicate	Type of Lease
u.s.g.s.			•		STATE	FEE X
LAND OFFICE		•			.5. State Oil	& Gas Lease No.
OPERATOR	· 1					
	ON FOR PERMIT	T TO DRILL, DEEPEN	N, OR PLUG BACK			
a. Type of Work		•			7. Unit Aqua	ement Name
DRILL		DEEPEN	PL	JG BACK 🔀	8. Form or La	
b. Type of Well	- <u>1</u>		SINGLE [T]	MOLTIDLE [Woolworth
otc. X	о нт в		SINGLE ZONE	MOLTIPLE JONE		MOOTMOLCII
The enter Phillips Pei	troleum Compa	anv			g, Well No.	7
. A i fress of a perator	or o	ν			13 13014	4 Dool on Wildow
		ata - Odoggo Tox	70761		Jalmat	d Pool, or Wildeat Yates
Room 711, Pr	uriribs purio	ding, Odessa, Tex	ras (7/0±	th.	TTTT	mmmm
UNIT LETT	N N	LOCATED 660			HHH	
1990	west	23	1WP, 24–S	36-E		
			iiinniin	<i>יוווווווווווווווווווווווווווווווווווו</i>	Lea	///////////////////////////////////
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+++++++++	<i> </i>		10, a sojvese i Peptin	19A, Tormatio	17 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	20. Botory or C.T.
			34501	Yates		
Maria a anakamana pamanan katamatik	h, R, e(e) = -1.1 A.	, Kind & Statua i Lia, Bond	A comment of the contract of t	L		. Date Work will start
3333 DF		Blanket			Upon a	pproval
No record No record	12-1/2" 7-5/8"	50 26.4	212.6' 2900.3'	150 700		EST. TOP No record No record
No record No record No record This well was or	12-1/2" 7-5/8" 5-1/2" iginally dri	50 26.4 17 1led in 1934.	212.6 2900.3 3472.1	150 700 100		No record No record No record
No record No record This well was or Note: Propose t and test	12-1/2" 7-5/8" 5-1/2" iginally dri o plug back Jalmat zone	26.4 17 lled in 1934. and abandon Langapproximately 30	212.6 2900.3 3472.1	150 700 100 h hole 3472 complete i	2'-3500'. n Jalmat	No record No record No record Treat
No record No record This well was or Note: Propose t and test	12-1/2" 7-5/8" 5-1/2" iginally dri o plug back Jalmat zone	26.4 17 lled in 1934.	212.6 2900.3 3472.1	150 700 100 h hole 3472 complete i	2'-3500'. n Jalmat	No record No record No record Treat
No record No record No record This well was or Note: Propose t and test BOP - Series 900 manually o	12-1/2" 7-5/8" 5-1/2" iginally dri o plug back Jalmat zone , 3000# wp d perated.	26.4 17 lled in 1934. and abandon Langapproximately 300 double w/one set	212.6 2900.3 3470.1	hole 3472 complete i	2'-3500'. n Jalmat	No record No record No record Treat Pool.
No record No record No record This well was or Note: Propose tand test BOP - Series 900 manually or ABOVE SPACE DESCRIBE P	12-1/2" 7-5/8" 5-1/2" iginally dri o plug back Jalmat zone , 3000# wp d perated.	26.4 17 lled in 1934. and abandon Langapproximately 300 double w/one set	212.6 2900.3 3472.1 lie Mattix oper 00' and 3245', blind rams and	n hole 3472 complete i	21-35001. In Jalmat ipe rams	No record No record Treat Pool.
No record No record No record This well was or Note: Propose tand test BOP - Series 900 manually or ABOVE SPACE DESCRIBE P	12-1/2" 7-5/8" 5-1/2" iginally dri o plug back Jalmat zone , 3000# wp d perated.	26.4 17 lled in 1934. and abandon Langapproximately 300 double w/one set	212.6 2900.3 3470.1	n hole 3472 complete i	21-35001. In Jalmat ipe rams	No record No record No record Treat Pool.
No record No record No record This well was or Note: Propose t and test BOP - Series 900 manually or ABOVE SPACE DESCRIBE F VE TAKE SIVE BLOWGOY PREVEN DETECTION OF THE INFORMAT.	12-1/2" 7-5/8" 5-1/2" iginally dri o plug back Jalmat zone , 3000# wp d perated. ROPOSED PROGRA TER PROGRAM, IF ANY ion above is true and W. J. Muell	26.4 17 lled in 1934. and abandon Langapproximately 300 double w/one set	212.6 2900.3 3472.1 lie Mattix oper 00' and 3245', blind rams and	n hole 3472 complete i	2'-3500'. n Jalmat pe rams	No record No record Treat Pool.
No record No record No record This well was or Note: Propose t and test BOP - Series 900 manually or ABOVE SPACE DESCRIBE F ARE TONE STATE BLOWGOY PREVEN THE TONE STATE BLOWGOY PREVEN	12-1/2" 7-5/8" 5-1/2" iginally dri o plug back Jalmat zone , 3000# wp d perated.	26.4 17 lled in 1934. and abandon Langapproximately 300 double w/one set	212.6 2900.3 3472.1 lie Mattix oper 00' and 3245', blind rams and	n hole 3472 complete i	2'-3500'. n Jalmat pe rams	No record No record No record Treat Pool.
No record No record No record This well was or Note: Propose t and test BOP - Series 900 manually or ABOVE SPACE DESCRIBE F ARE TONE STATE BLOWGOY PREVEN THE TONE STATE BLOWGOY PREVEN	12-1/2" 7-5/8" 5-1/2" iginally dri o plug back Jalmat zone 7, 3000# wp d perated. ROPOSED PROGRA TER PROGRAM, IF ANY ion above is true and W. J. Muell	26.4 17 lled in 1934. and abandon Langapproximately 300 double w/one set	212.6 2900.3 3472.1 lie Mattix oper 00' and 3245', blind rams and	n hole 3472 complete i	2'-3500'. n Jalmat pe rams	No record No record No record Treat Pool.

NEFT-EXICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION F. .T

		. All distances mus	t be from the	outer boundaries of	the Section.	
Operator Phillir	os Petroleum (Company	Lease	C. D. Wool	lworth	Well No.
Unit Letter	Section	Township	Ro	mge	County	_
N	23	24 – S		36 - E		Lea
Actual Footage Loc		1.7	1000	•		west line
660	reet trout the		, and 1990	fee	t from the	Dedicated Acreage;
Ground Level Elev. 3333 D	1	rmation Yates	Pool Ja	l mat Yates		40 Acres
					r hachure r	marks on the plat below.
2. If more t	han one lease is	dedicated to the	well, outli	ne each and ide	ntify the o	ownership thereof (both as to working
	ind royalty).					
	,	11.00	_ :_1_1.	and to the wall	have tha :	nterests of all owners been consoli-
3. If more th	an one lease of o	litterent ownership	p is dedicai	ed to the well,	nave me n	nterests of all owners been consoli-
dated by	communitization,	unitization, force-	pooring. etc	•		
Yes	☐ No If a	inswer is "yes;" t	ype of cons	olidation	 	
		•	1	. 1 . 1		on associalidated (Han reverse side o
If answer	is "no," list the	owners and tract	description	s which have a	cually bee	en consolidated. (Use reverse side o
this form	if necessary.)	red to the well unt	il all intere	sts have been	consolidate	ed (by communitization, unitization
forced-no-	oling, or otherwise	or until a non-ste	ındard unit,	eliminating suc	h interests	s, has been approved by the Commis-
sion.	orening on Contact of the		·			
						CERTIFICATION
1	D ¦	c	I	3	A	
	i			1 •		I hereby certify that the information con-
	i			i		tained herein is true and complete to the
	I			i	Ì	best a my knowledge and belief.
	l .			1		1 / Mulle
1	1			1 -1	l	Nome
 	+	F	(- G ,	Н Н	W. J. Mueller Position
) ابد	•	·	- 		Senior Reservoir Enginee
	1			i	[Company
	i			l .		Phillips Petroleum Compa
	l .			1		"7-18-75
	1			i	•	
	L ¦	K	1	J	I	I hereby certify that the well location
	i			1		shown on this plat was plotted from fiel
	į			i		notes of actual surveys made by me o
11				i		under my supervision, and that the sam is true and correct to the best of m
11	 			i		knowledge and belief.
	 	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		_		
11	***********************************	n X		0	P	
	~ 1 1	" 		-		Date Surveyed
	Ī	7 }		l	ļ	8–26–34
1990	1 7	7		į	İ	Registered Professional Engineer and/or Land Surveyor
1770	' ½ 6	\$ 1		!		
	<i>2</i>	1 3		ļ		H. A. Shelton
	Yez-sale	3,1,1,1,1				Certificate No.
0 330 660	190 1320 1650 1	980 2310 2640	2000 1	500 1000	500 0	No Record

DISTRIBUTION			Supersedes Old
SESTA PE	NEW	KICO OIL CONSERVATION COMMISSION	C-102 and C-103
PIL.E		The state of the s	Effective 1-1-65
U.4 .G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee 🖂
OPERATOR			5, State Oil 6 Gas Lease No.
			of order on a data feater No.
S	UNDRY NOTICES AND	PEPOPTS ON WELLS	mmmmmm
TO HOT USE THIS FORM I	FOR PROPOSALS TO DRILL OR TO	REFORIS UN WELLS DEEPEN OR PLUG SACK TO A DIPPERENT RESERVOIR. IM C-101) FOR SUCH PROPOSALS.	
· · ·		JOHN SOCK PROPOSALS.)	7. Unit Agreement Name
MELL XX	OTHER.		
2. Name of Operator			6. Form of Lease Hume
Phillips Petr	roleum Company		C. D. Woolworth
3, Address of Operator			9. Well No.
Room 711, Phi	llips Building, Od	dessa, Texas 79761	7
4. Location of Well			
water i see a N	660	south 1990	Langlie Mattix
	FEET PROM 1	HE FEET FRO	M
west	23	24-S 36-E	
THELINE,	SECTION TON	HAHIP RANGEHMP	
	15. Elevation	in (Shine whether DF, RT, CR, etc.)	
			Lea
Ch	eck Appropriate Box 1	o Indicate Nature of Notice, Report or O	ther Data
NOTICE	DE INTENTION TO:	SUBSEQUEN	T REPORT OF:
_		Only	
TERPORM REMEDIAL WORK	PLUS A	NO ABANDON X REMEDIAL WORK	ALTERING CASING
IEMPERARILY ASAHDON		COMMENCE DRILLING OPHS.	PLUS AND ABANDONMENT
MALL OR ALTER CASINE	CMANSE	PLANS CASING TEST AND CEMENT JOB	
		OTHER	
•THEA			
17 Describe Bearand on County			
work) SEE RULE 1103.	ted Operations (Circuity state	all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
	•		•
Propose to pl	ug back and abando	on Langlie Mattix open hole 3472-3	8500 w/Hydromite
oropous or pa			// Indianage
Treat and tes	t Jalmat zone oppr	roximately 3000 and 3245, comple	ete in Jalmat Pool
		ommade_J yede and year, Jeary & compare	oce in outlied 1001.
DOD Contra	000 0000# 31	3. /	
BUP - Series	900, 3000# wp doub	de w/o ne set blind rams and one s	et pipe rams
manuall	y operated.		
8. I hereby certify that the inform	ation above is true and comple	ate to the best of my knowledge and betief.	
N Sol all	,		
A Lypelle	W. J. Mueller	Senior Reservoir Engineer	7–1 8–75
		TITLE TOTAL TOTAL TOTAL TOTAL	DATE
Orig Sim	•	A STATE OF THE STA	
. John	Tan.		22 1975
	gist	TITLE	DATE (J & 10/)

STRIBUTION A PE	NEW MEXICO OIL CON	SERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
DOFFICE			State Oil & Gas Lease No.
SUNDR	RY NOTICES AND REPORTS ON	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
Mane of Operator	OTHER.		7. Unit Agreement Name
Phillips Petroleum Con.	mpeny		8. Fam or Lease Name C. D. Woolworth
	ldg., Odessa, Texas '797	61	9. Well No.
	660 south		10. Field and Pool, or Wildcan Langlie Mattix
THE <u>WOST</u> LINE, SECTION	on 23 township 24-1		
	15. Elevation (Shine whether 33)	DF, RT, GR, etc.) 33	12. County Lea
Check A	Appropriate Box To Indicate NITENTION TO:	lature of Notice, Report or C	Other Data NT REPORT OF:
PERFORM BEMEDIAL WORK TEMPORARILY AGANDON PULL OR ALTER CASING	PLUS AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPHS. CABING TEST AND CEMENT JQS OTHER	ALTERING CASING PLUG AND ABANDONMENT
ethen			40
	pend plug back and compl		ng estimated date of starting any proposed 7 Rivers Pool
	Expired	6/6/76	
8, 2 hereby certify that the information	shove is true and complete to the best of		
1640 Gary Krieger	∞	ociate Reservoir Engine	er 6-2-75
Color Warrel by John Runyan	TITLE	Garage	الله الله
ONDITIONS OF APPROVAL, IF ANY			MATE an administration of an amount according

RECEIVED

JUN 5 1975

GL CONSERVATION COMM. HOBBS, N. M.