

PAH
4-9-94

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 1 11 53 AM '94

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well. Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Tenison Oil Company

3. Address and Telephone No.

8140 Walnut Hill Ln. #601, Dallas, Tx. 75231 (214) 363-5005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FN & FWL

NW 1/4 of NW 1/4 of Sec. 23, TWP. 24S, RNG. 36E

5. Lease Designation and Serial No.

NMLC032714A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

R. L. Gates #1

9. API Well No.

30-025-09619

10. Field and Pool, or Exploratory Area

Jalmat

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Non-Compliance Notice
PAH-115-94
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following are answers to the questions on the ATTACHMENT to Incident of Non-Compliance #PAH-115-94.

1- Yates Formation

2- 17 Barrels of water per day

3- Latest water analysis sent on 3/21/94, received per Ms. Huthings 3/24/94

4- 210 Barrel Tank

5- H2O flowline

6- a) Tenison Oil Company

b) J. L. Coates

c) SWD, #4

d) NW/NW Sec. 10, TWP. 24S, Rng. 36E

7- Copy of Oil Conservation Division Form C-103 sent on 3/21/94, received per Ms. Hutchings on 3/24/94.

14. I hereby certify that the foregoing is true and correct

Signed William B. Tenison Title Production Coordinator Date March 29, 1994

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER

Conditions of approval, if any: see attached. Date 5/4/94

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MAY 15 1984

JOHNS
OFFICE

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

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MAY 05 1994

**LEE HOBBS
OFFICE**