

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|------------------------|-----|
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| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |
| Operator | |

Triton Oil & Gas Corp.

Address

4849 Greenville Avenue #1000 - Dallas, Texas 75206

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☒Casinghead Gas ☐Condensate ☐

Other (Please explain)

Effective 5/31/88

If change of ownership give name
and address of previous owner

Worldwide Energy Corporation - Drawer V - Freer, Texas 78357

DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|---|---|-----------------------|
| Lease Name R. L. Gates | Well No. 1 | Pool Name, Including Formation Jalmat Tansill Yates 7 Rivers | Kind of Lease LC 032714A State, Federal or Fee Federal | Lease No. C 232436 |
| Location | | | | |
| Unit Letter <u>8 D</u> ; 660 Feet From The <u>North</u> Line and 660 Feet From The <u>West</u> | | | | |
| Line of Section 23 Township 24S Range 36E, NMPM, Lea County | | | | |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|--|------------|-------------|-------------|-----------------------------------|------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Operating LP | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 - Houston, Texas 77251-1183 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 - El Paso, Texas 79978-1492 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit D | Sec. 23 | Twp. 24S | Rge. 36E | Is gas actually connected? Yes | When 12-23-64 |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | | |
|------------------------------------|-----------------------------|----------|-------------------|----------|--------|--------------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | Depth Casing Shoe | | | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Prod. Analyst

(Title)

6/14/88

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY _____ ORIGINAL FILED IN DIVISION

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.