

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas
(Place)

June 12, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

CLARA T. SCOTT AND FIRST NATIONAL BANK CL. Gates, Well No. 1, in NV $\frac{1}{4}$ NV $\frac{1}{4}$,
IN DALLAS, TEXAS, TRUSTEE PAUL P. SCOTT (Lease)
(Company or Operator)

D, Sec. 23, T. 24S, R. 36E, NMPM., Jalnet Gas Pool
Unit Letter

Lee

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 4-25-56 Date Drilling Completed 3-11-58
Elevation 3,329 Total Depth 3,214 PBTD 3,270

Top Oil/Gas Pay 3,055 Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 3,055' to 3,264'
Open Hole --- Depth --- Casing Shoe 3,450' Depth Tubing 3,038'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls. water in --- hrs, --- min. Size ---
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): --- bbls. oil, --- bbls. water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 1900 MCF/Day; Hours flowed 24

Choke Size 27/64 Method of Testing: orifice Tester

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): 300 gal. acid, 37,000 gal. water and 40,000# sand.

Casing Press. 0 Tubing Press. 7354 Date first new oil run to tanks ---

Oil Transporter ---

Gas Transporter El Paso Natural Gas Co.

Remarks: Well tested on June 3, 1964, for 1-1/2 HOURS on 27/64" choke with 3754 TP.
Initial shut in tubing pressure prior to 24 hour test was 7354 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: Robert B. Ray 6-12-64, 1964 CLARA T. SCOTT AND FIRST NATIONAL BANK
IN DALLAS, TEXAS, TRUSTEE PAUL P. SCOTT
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Robert B. Ray
(Signature)

Title: Robert B. Ray, Petroleum Engineer

Send Communications regarding well to:

Name: CLARA T. SCOTT AND FIRST NATIONAL BANK
Trust Department.

Address: First National Bank in Dallas
Dallas, Texas

By: _____

Title: _____