

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instruction: reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

-- LC-032714 - A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

R. L. Gentry B-23

9. WELL NO.

A1

10. FIELD AND POOL, OR WILDCAT

Jalant

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23, T-24-S, R-36-E

12. COUNTY OR PARISH

Leon

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

CLARK T. GUY AND WIFE NATIONAL BANK  
IN DALLAS, TEXAS, LEAD WELLS SCOTT

3. ADDRESS OF OPERATOR

Dallas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Center of NW/4 of NW/4 of Sec. 23, T-24-S, R-36-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3329 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On June 1, 1964, rigged up double drum unit and circulated well with water. Pulled string of 2 7/8" tubing and rigged up log truck to log well. Ran Radioactive Log and Cement Bond Log from plugged back TD of 3,070 feet. On June 2nd rigged up perforating truck and perforated with 79 J-2 jets from 3,055 to 3,264 feet. Ran string of 2 7/8" tubing with Guiberson Packer and Holddown with packer set at 3,038 feet. On June 3rd, rigged up frac equipment and broke formation down with water at a pressure of 2,900 pounds. Fraced with 40,000 pounds of sand and 37,000 gallons of slick water with 3,000 pounds of rock salt as blocking agent. Maximum pressure of 3,000 pounds and minimum of 2,800 pounds with a shut-in pressure of 600 pounds. Swabbed well for 2 hours and well kicked off flowing water and gas. On June 4th, El Paso Engineer attempted to run 4 point test with critical flow prover but well loaded up with water on small chokes. Finally got well on 2 7/8" test on a 27/64" choke. On June 5th, the engineer's test showed 1 1/2 million feet of gas per day on a 27/64" choke with a tubing pressure of 375 pounds. The well still continued to make a spray of water with this gas. Shut-in well for pipeline connection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Phalib B. Gray

TITLE

Petroleum Engineer

DATE

6-12-64

(This space for Federal or State office use)

APPROVED BY

TITLE

Petroleum Engineer

DATE

6-12-64

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.