Submit 5 Copies
Appropriate District Office
DISTRICT 1 O. Box 1980, Fobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ene Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well ADI NO Operator Texaco Exploration and Production Inc. 30 025 09837 Address P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) X Other (Please explain) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion

DK Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation 668650 JALMAT TANSILL YATES SEVEN RIVER FEDERAL C W SHEPHERD A FEDERAL 3 Location 660· ____ :__1905 Feet From The NORTH Line and _ Feet From The EAST Unit Letter _ Range 36E 26\$ Township , NMPM, County Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas . P. O. Box 1492 El Paso, Texas 79978 El Paso Natural Gas Company When? Rge. is gas actually connected? If well produces oil or liquids, Unit Sec. Twp. give location of tanks. ні 1 | 26S | 36E YES UNKNOWN If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth PRTD Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Signature Div. Opers. Engr. K. M. Miller Title **Printed Name** May 7, 1991 915-688-4834 Telephone No. Date

Date Approved By____ Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.