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	SANTA FE	i i	CONSERVATION COMMISSIONS	Form C=104 Supersedes Old C=104 and C=1.	
	FILE		FOR ALLOWABLE AND	Filective lates	
•	U.S.G.S.	ALITHODIZATION TO TO	AND ANSPORT OIL AND NATURAL	~ * * * * * * * * * * * * * * * * * * *	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	3A3 	
	TRANSPORTER OIL GAS		• •	67	
	OPERATOR				
1.	PROPATION OFFICE	_			
	Operator TEXACO, INC.				
	·				
	Address DRAWER 728				
	HOBBS, NEW MEXICO 88240				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:		•	
	Recompletion	Oil Dry Go	🛚 🔲 🛮 Change in lease	name.	
	Change in Ownership	Casinghead Gas Conder	F-1		
II.	DESCRIPTION OF WELL AND Lease Name		me, Including Formation	Kind of Lease	
	C. W. Shepard "A" Fe	deral 4 Ja	lmat	State, Federal or Fee	
	Location				
	Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East				
	Line of Section , To	ownship 26-S Range	36-E , NMPM, L	_ea County	
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro-		
	Texas-New Mexico Pip	e Line Company	P. O. Box 1510 - Midla	and, Texas	
	Name of Authorized Transporter of Co		Address (Give address to which appro-		
	El Paso Natural Gas		P. O. Box 1384 - Jal,	New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 26-S 36-E	Is gas actually connected? Who	^{en} May 23, 1962	
	If this production is commingled w	rith that from any other lease or pool,	give commingling order number:		
	Designate Type of Complete	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	

TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Hun To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Bbls. Condensate/MMCF

Casing Pressure

TITLE

VI. CERTIFICATE OF COMPLIANCE

Actual Prod. Test-MCF/D

resting Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure

971	34	
E. H. SCOTT	(Signature)	
DIST. ACCOUNTANT	r ·	

Perforations

SEP 1 1967 (Title)

(Date)

OIL CONSERVATION COMMISSION

Depth Casing Shoe

Gravity of Condensate

Choke Size

, 19 APPROVED BY

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.