NUMBER OF COP . S RECEIVES LAND OFFICE TRANSPORTER

NEW MEASON ONL CONSERVATION COMMISSION

Offerm C-16	,	
PAVISES 7/		

REQUEST FOR (OIL) - (GAS) ALLOWABLE

OFFRATOR	SFFICE					Inn	·	Religion and
				v use operator before an initi	al allowable will be assig	ned to any to	ode leted (Oil or Gas well
I hi	s lorm (iii	داد کا انتما سطنت سط	iomated o	QUADRUPLICATE to the s	ame District Office to w	hich Form C	-101 Was so	ent The allow-
orm C-	10% is to	be subn	ntted in Ç	A.M. on date of completion	or recompletion provi	ded this form	n is filed d	lurino Scallendar
thic will	be assign	nea erre	ctive 7:00.	tio: The completion date s	hall be that date in the	are of an oil	well when	new oil is deliv-
nonth c	of comple	tion or	recomple	t be reported on 15.025 psia	at 60° Fahrenheit. TEI	XACO Inc	P.	0. Box 728
rea int	o the sto	ck tanks	. Çalı mus	t be reported on 15.025 page	Hobbs, New Mex	ico	Mav	14. 1962
					(Place)	1.4.4		(Date)
						4.6.		(====,
VE AR	E HERE	BY RE	QUEST1.	NG AN ALLOWABLE FO	R A WELL KNOWN	AS:		
TEXA	CO In	c	C.	. W. Shepard "a"	, Well No4.	, in	NE!/4	NE!/4,
	(Company	or Oper	ator)	(Lease)	7-7-		1	- .
А	بريد بين	, Sec	l	, т. 26-S., R. 36-	E., NMPM.,Jal	war tori	·-)	Pool
Ųni:	Lotter				2 00 60	D. 4324 - 0-		1-5-62
I	₁ea		· • • • • • • • • • • • • • • • • • • •	County. Date Spudded	3-29-02 mm	bearing con	braced .	20702
	Please ind			Elevation 2984 (I) H') Total Depth_	29701	PBID	2912.
	Teace Tree		,	Top Oil/XaX Pay 290	81 Name of Prod.	Form. Y	<u>ates</u>	
D	C	В	A	,				
			X	PRODUCING INTERVAL -				
			<u> </u>	Perforations See	remarks			1600
E	F	G.	H	Open Hole	Depth Casing Shoe	29701	Depth Tubino	20701
				Open note				
			 	OIL WELL TEST -	•			Choke
L	K	J		Natural Prod. Test:	bbls.oil. bb	ols water in	hrs,	min. Size
			1					
				Test After Acid or Fractur	e Treatment (after recove	ery of volume	or oll edu	Choke
M	N	0	P	load oil used): 38 b	bls.oil, <u>57</u> bbls w	vater in <u>24</u>	_hrs,O	min. Size <u>Pu</u> mj
			1	•				
	<u> </u>	L	<u> </u>	GAS WELL TEST -				
				_ Natural Prod. Test:	MCF/Day; Hour	s flowed	Choke	Size
Tubing	Cesing s	nd Cemet	ting Reco	rd Method of Testing (pitot,	hack pressure, etc.):			
Siz	•	Feet	Sax					
212	τ 			Test After Acid or Fractur	e Treatment:	MCF/1	ay; Hours	flowed
l		1		Choke Size Method	of Testing:			
7.5/	<u> /8" 4</u>	45	300					
1		_		Acid or Fracture Treatment	(Give amounts of materia	ls used, such	as acid, v	water, oil, and
4 1/	<u> /2" 29</u>	60'	750	sand): See remark	ra	خن		
İ	1	. [Casing Tubing	Onto first new	(2060	
		ļ		Press. Press.	oil run to tanks_	<u>May</u> b,	1902	
				Oil Transporter MCWOC	ds Corporation	(Trucks	<u>i)</u>	
1		l		1				
ļ				Gas Transporter None	ot 20081 vain	~ lao 01	wdo ar	d 1 1h
Remark	s: San	a ar	Lilea ,	3 holes in a plane	ar 2900 usin	812661	.uuman	<u> </u>
per	gal.	Fol:	Lowed 1	by 150 gals LST NE	IA. Acidize wi	th. 150.8	cals_LS	T NEA.
		••••••				. 6 1	1. 1	
Ił	nereby ce	rtify tha	it the info	ormation given above is true	and complete to the bes	t of my know	neage.	
				, 19	TEX	ACO inc.	t	
.pp.ov	_	~~.		,	ーニー・ションタ	iompany or Op	erator)	
	-6	<u></u>		COMMISSION		124/ 1		
,	OIL G	ONSER	VALION	COMMISSION	29	- 10 July 1 July 1)	
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sy.C			,		Title Assistant	UISTRIC	:.Eວນກຸດ	munvendent
		,				unications re		
litle					NameH.N.	Wade		
_		v		•				
•					Address P. O. Bo	ox 728 -	Hobbs	, New Mexic