

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesa, NM 88211-0719

**DISTRICT III**

1000 Rio Brazos Road, Alamo, NM 87410

**State of New Mexico**

Energy, Minerals &amp; Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**Form C-136**

Originated 12/23/91

Submit original and 4 copies to the appropriate district office.

**APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD**  
Rule 403.B(1) or (2)

Operator Name: Harris & Walton Operator No. 010108  
Operator Address: P. O. Box 187, Midland, Texas 79702  
Lease Name: J. L. Coates Type: State      Federal      Fee X  
Location: F-10-24S-36E, Lea County, New Mexico  
Pool: Jalmat Yates Seven Rivers  
Requested Effective Time Period: Beginning April 1, 1994 Ending See Attached Letter

**APPROVAL PROCEDURE: RULE 403.B.(1)**

Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

**APPROVAL PROCEDURE: RULE 403.B.(2)**

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the subject CPD.

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
  - a) List the wells which will be metered separately, including API No.
  - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

**OPERATOR**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: James BickhamPrinted Name & Title: James Bickham  
Production Manager**OIL CONSERVATION DIVISION**

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: 5-1-95By: ORIGINAL SIGNED BY JERRY SEXTONTitle: DISTRICT SUPERVISOR