

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Harris & Walton		8. Farm or Lease Name J. L. Coates
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N M 88240		9. Well No. 2
4. Location of Well UNIT LETTER F 1776 FEET FROM THE North LINE AND 1700 FEET FROM West THE 10 LINE, SECTION 24S TOWNSHIP 36E RANGE 36E NMPM.		10. Field and Pool, or Wildcat Jalmat
11. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		Supplemental Well History <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/5/61 perforated 3336-54 with 1 shot per foot, treated with 10,000 gallons gelled water and 15,000# sand. 12/17/61 perforated 3382-94 with 4 shots per foot, treated with 500 gallons mud acid. 10/21/64 perforated 3500-10 with 4 shots per foot, treated with 750 gallons 15% regular acid.

It is now proposed to treat all perms 3336-54, 3382-94, 3410-35, 3445-55, 3470-3510 with 1,000 gallons 15% mud acid in an attempt to increase production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Harris Walton* TITLE Agent DATE 4/17/79

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist. L. Supv. DATE APR 18 1979
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 17 1979

OIL CONSERVATION COMM.
HOBBS, N. M.