

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
verse side)

TE*
FC

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

1C-030177 - (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

C. W. Shepherd "B" Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Jalmat

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Section 1, T-26-S,
R-36-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Well is located 660' from the East Line, and 1980' from the
South Line of Section 1, T-26-S, R-36-E, Lea County, New
Mexico.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Regular

3002' (D. F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Convert to Injection

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO PROPOSES TO DO THE FOLLOWING WORK ON SUBJECT WELL

1. Run 2 3/8" O. D. tubing w/ packer and set @ 2650'.
2. Squeeze perforations 2934'-2938' w/100 sx. Class "H" cement.
3. Pull tubing.
4. Run drill pipe and drill out cement and open hole from 2964' to 3119'.
5. Acidize open hole w/ 1000 gals. 15% NE Acid.
6. Run 2900' 2 3/8" od internally plastic coated tubing w/packer and set @ 2900'.
7. Install well head equipment and begin injection on or about February 10, 1969.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Assistant District

TITLE Superintendent

DATE January 30, 1969

APPROVED

JAN 30 1969

ARTHUR R. BROWN

DISTRICT ENGINEER

*See Instructions on Reverse Side