

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc.
P.O. Box 728, Hobbs, New Mexico Sept. 8, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. C.W. Shepherd (b), Well No. 5 in NE 1/4 SE 1/4
(Company or Operator) (Lease)
I, Sec. 1, T. 26-S, R. 36-E, NMPM., Undesignated (Oil) Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded. Aug. 12, 1961 Date Drilling Completed Aug. 19, 1961
Elevation 3002' (LF) Total Depth 2964' PBTD 2963'

Top Oil/Gas Pay 2934' Name of Prod. Form. Seven Rivers 2964' / 2934'

PRODUCING INTERVAL -

Perforations 2934' to 2938'

Open Hole None Depth Casing Shoe 2964' Depth Tubing 2908'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 51 bbls. oil, 152 bbls water in 15 hrs, 0 min. Size 32/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 100 Tubing Press. 150 Date first new oil run to tanks September 2, 1961

Oil Transporter McWood Corporation (Druck)

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
7 5/8	446	300
4 1/2	2953	700
2 3/8	2900	

Remarks: Perforate 4 1/2" O.D. Casing with 2 jet shots per ft. from 2934' to 2938'
Acidize with 250 Gallons 1ST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

OIL CONSERVATION COMMISSION

By: _____
Title _____

TEXACO Inc.

(Company or Operator)

By: _____
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. N. Wade

Address P.O. Box 728 Hobbs, New Mexico