

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)

LEASE Vinson Ramsay "A" WELL NO. 2 UNIT H S 12 T 26 R 36
DATE WORK PERFORMED 4-23 thru 8-21-58 POOL Jalmat Gas

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Re-enter P&A & Complete as Jalmat Gas Well.

Detailed account of work done, nature and quantity of materials used and results obtained.

Re-entered P&A well, perforated, fracture treated and completed as Jalmat gas well as follows:

Drilled out mud and cement from surface to 2956'. Ran 5-1/2" OD 14# Grade J-55 S3 Casing and set at 2956'; cemented with 150 sacks regular neat cement. Perforated 5-1/2" casing 2772-2778', 2787-2794', 2818-2824', 2828-2840' and 2860-2884' with 4 - 1/2" jet holes per foot. Spotted 500 gallons mud acid on casing perforations 2772-2884' and squeezed into formation. Fracture treated with 30,000 gallons lease oil with 1/40# Adomite & 1# sand per gallon in 3 equal stages. Maximum treating pressure 2250#. Well closed in 5-8 thru 5-20-58. Perforated 5-1/2" casing with Western FI gum at 2903', 2913' and 2924'. Set Baker full bore packers at 2924'. Spotted 250 gallons mud acid on perforations 2903-2924' and squeezed into formation. Fracture treated with 15,000 gallons lease oil with 1/40# Adomite and 1# sand per gallon in 3 stages. Maximum treating pressure 4800#. Flowed well on test. Set Baker CI bridge plug at 2893' and dumped 2 sacks cement on top. Flowed well on test and closed in pending gas allowable.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			8-20-58
Oil Production, bbls. per day			-
Gas Production, Mcf per day			758
Water Production, bbls. per day			-
Gas-Oil Ratio, cu. ft. per bbl.			-
Gas Well Potential, Mcf per day	Estimated Open flow - Jalmat Gas		800
Witnessed by <u>C. C. Brown</u>		Gulf Oil Corporation (Company)	

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Area Production Supt.
Company Gulf Oil Corporation