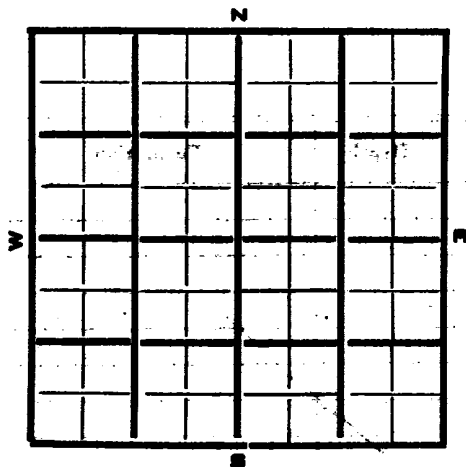


SCOUT REPORT NEW MEXICO OIL CONSERVATION COMMISSION

BAVES



Company Gulf
Farm Name Vinson-Ramsay Well No. 2
Land Classification State State
Sec. 12 Twp. 26 Range 36 County LRA
Feet from Line: 1980 N. S. 330 E. W.
Elevation _____ Method Ruby
Contractor CC Scout
Spudded 7-8-41 Completed 8-5-41 Initial Production _____
Bond Status _____

Amount Casing and Cementing Record

SIZE	FEET	INCHES	MAX CEMENT
<u>13"</u>	<u>34</u>		<u>49</u>
<u>9 5/8"</u>	<u>115.7</u>		<u>530</u>

Tubing Record

Packer _____

ACID RECORD

Gals. _____

Top Pay _____

TD _____

SHOOTING RECORD

No. of Quarts	From	To
No. of Quarts	From	To
<u>S/</u>	<u>S/</u>	<u>S/</u>
<u>S/</u>	<u>S/</u>	<u>S/</u>

TA 1085
TX 1337
BX 2505
TRS _____
TY 2780
TBL _____
TWL 2970

DATE		DATE	
<u>6-25-41</u>	<u>Collar & Pits</u>		
<u>7-9</u>	<u>TD 47' S W 00</u>		
<u>7-16</u>	<u>Ø 1664 H 4 X</u>		
<u>7-23</u>	<u>Ø 2800 W</u>		
<u>7-30</u>	<u>TD 3025 L Rts very full</u>		
	<u>9 1/2" tubing 3750</u>		
	<u>DST 2760-2980</u>		
	<u>open 27 minutes pressure</u>		
	<u>150' Ø 4 inch</u>		
	<u>pressure test 2970-3025</u>		
	<u>open 30 minutes flow</u>		
	<u>at 2000 psi w/ 21 H.</u>		
<u>8-6</u>	<u>TD 3177 S 4 L</u>		
	<u>Ø 4 H</u>		
	<u>DST 3048</u>		
	<u>3177 open 30 minutes</u>		
	<u>led 15 B S/W R H w/ 120M</u>		
	<u>gas</u>		

LOG

S 02 11/10

Depth	Formation	Depth	Formation	Depth	Formation
10.0	10.0				
10.1	10.1				
10.2	10.2				
10.3	10.3				
10.4	10.4				
10.5	10.5				
10.6	10.6				
10.7	10.7				
10.8	10.8				
10.9	10.9				
11.0	11.0				
11.1	11.1				
11.2	11.2				
11.3	11.3				
11.4	11.4				
11.5	11.5				
11.6	11.6				
11.7	11.7				
11.8	11.8				
11.9	11.9				
12.0	12.0				
12.1	12.1				
12.2	12.2				
12.3	12.3				
12.4	12.4				
12.5	12.5				
12.6	12.6				
12.7	12.7				
12.8	12.8				
12.9	12.9				
13.0	13.0				
13.1	13.1				
13.2	13.2				
13.3	13.3				
13.4	13.4				
13.5	13.5				
13.6	13.6				
13.7	13.7				
13.8	13.8				
13.9	13.9				
14.0	14.0				
14.1	14.1				
14.2	14.2				
14.3	14.3				
14.4	14.4				
14.5	14.5				
14.6	14.6				
14.7	14.7				
14.8	14.8				
14.9	14.9				
15.0	15.0				
15.1	15.1				
15.2	15.2				
15.3	15.3				
15.4	15.4				
15.5	15.5				
15.6	15.6				
15.7	15.7				
15.8	15.8				
15.9	15.9				
16.0	16.0				
16.1	16.1				
16.2	16.2				
16.3	16.3				
16.4	16.4				
16.5	16.5				
16.6	16.6				
16.7	16.7				
16.8	16.8				
16.9	16.9				
17.0	17.0				
17.1	17.1				
17.2	17.2				
17.3	17.3				
17.4	17.4				
17.5	17.5				
17.6	17.6				
17.7	17.7				
17.8	17.8				
17.9	17.9				
18.0	18.0				
18.1	18.1				
18.2	18.2				
18.3	18.3				
18.4	18.4				
18.5	18.5				
18.6	18.6				
18.7	18.7				
18.8	18.8				
18.9	18.9				
19.0	19.0				
19.1	19.1				
19.2	19.2				
19.3	19.3				
19.4	19.4				
19.5	19.5				
19.6	19.6				
19.7	19.7				
19.8	19.8				
19.9	19.9				
20.0	20.0				

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **STREMIT IN TRIPPLICATE.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

GULF OIL CORPORATION

Tulsa, Oklahoma

Vinson-Ramsay (State) Community or Operator **2** **E/2 SE NE** Address **12** **26S**
Well No. _____ in _____ of Sec. _____, T. _____
36E Lease **Jal** **Lea**
R. _____, N. M. P. M., _____ Field, _____ County.
Well is **1980** feet south of the North line and **330** feet west of the East line of **NE/4**
If State land the oil and gas lease is No. **E-228** Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is **Gulf Oil Corporation**, Address **Tulsa, Oklahoma**
Drilling commenced **7-8-41** 19 _____ Drilling was completed **8-4-41** 19 _____
Name of drilling contractor **Gulf Oil Corporation**, Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **2593'** feet.
The information given is to be kept confidential until _____ 19 _____

DRY HOLE

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Rotary hole

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-3/4"	13"	34'	50	Halliburton		
7-7/8"	8-5/8"	1172'	550	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material_____Length_____Depth Set_____

Adapters—Material_____Size_____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		NONE USED				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

0' **TOOLS USED** 3177'

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____

The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12
day of August, 1941
H. W. Evans

Tulsa, Oklahoma **August 8, 1941**

Place _____ Date _____

Name [Signature]

Position **General Superintendent**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	47'		Surface soil
	315		Surface sand & shells
	387		Sand & shells
	650		Sandy shale & red bed
	800		Red bed & shells
	1085		Shale & sand
	1182		Anhydrite
	1275		Anhydrite
	1357		Anhydrite & salt breaks
	2595		Anhydrite & salt
	2658		Anhydrite
	2665		Brown lime
	2860		Lime
	2888		Lime & sand
	2911		Lime
	2962		Lime
	2980		Lime & sand
	3102		Lime
	3177		Sandy lime / TOTAL DEPTH
			<u>FORMATION TOPS</u>
			Anhydrite 1080'
			Salt Base 2590'
			Yates 2780'
			Reef Dolomite 2970'
			Total Depth 3177'