

Form C-103
(Revised 3-55)
3
35

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sinclair Oil & Gas Company - 520 East Broadway - Hobbs, New Mexico
(Address)

LEASE Sand Hills Unit WELL NO. 5 UNIT M S 16 T 26S R 36E

DATE WORK PERFORMED As Shown POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Perforate, Acid., Fracture

Detailed account of work done, nature and quantity of materials used and results obtained.
2-19-59 Set 75 sk. cement plug f/10400 to 10600; set 75 sk. cement plug f/9400 to 9600; set 55 sk. cement plug f/8050 to 8200; set 75 sk. cement plug f/5400 to 5600.
2-20-59 Set 9-5/8" OD Baker CI Bridge plug @ 4350 w/3 sks. cement on top. Plugging back to 4343.
2-23-59 Perf. 9-5/8" OD ebg. f/3209-3213; 3223-33; 3243-49; 3257-73 w/2 Jet shots per foot. 72 3/4" holes.
2-24-59 Ran 2-7/8" tbg. to 3253' w/Baker packer @ 3160'.
2-25-59 Re-set tbg. @ 3403' w/Packer @ 3310'.
2-26-59 Pulled 2-7/8" tbg. & packer. Set Baker CI Bridge plug @ 3325'. Ran 2-7/8" tbg. to 3253 w/Packer set @ 3160'. Mad acid washed perf. w/1000 gal. Max. press. 1800#. Min. press. 1000#. Inj. rate 3.2 BPM. SIP 1000# 30 min. SIP 550#.
2-27-59 Acidized perf. w/3000 gal. 15% retarded reg. acid. Max. press. 1100#. Min. press. 1000#. SIP 1000# 6 hr. SIP 700#. Inj. rate 4.2 BPM.
2-28-59 Pulled tbg. & packer. Ran 3-1/2" tbg. to 3172' w/Packer @ 3180'.
3-1-59 Sandoil frac. perf. w/10,000 gal. ref. oil & 10,000# sand. Max. press. 4000#. Min. press. 3000#. SIP 1000# 9 hr. SIP 850#. Inj. rate 18.3 BPM. Total lead 718 Bbls.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

OIL CONSERVATION COMMISSION
Name [Signature] Title _____ Date _____
I hereby certify that the information given above is true and complete to the best of my knowledge.
Name [Signature] Position Dist. Supt. Company Sinclair Oil & Gas Company

Orig & 2cc: OCC
cc: FHR, HFD, File
cc: PARTNERS: Sun Oil Co.; Atlantic Ref. Co.; El Paso Natural Gas Co.; Jal Oil Co., Inc.