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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
3709

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Farm or Lease Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Re-entry		Maralo "16" State	
2. Name of Operator		9. Well No.	
Maralo, Inc.		#5	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 832, Midland, Texas 79702		Sioux Yates	
4. Location of Well		11. County	
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>26-S</u> RGE. <u>36-E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
2-14-80	2-19-80	2-27-80	2954' DF
19. Elev. Casinghead	2940'		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
3853'	3520'	-----	X
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
3231' - 3485' Tansill Yates			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Radioactivity Log			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE
8 5/8"		1526'	11"
5 1/2"	15.50#	3805'	7 7/8"
			CEMENTING RECORD
			400 sx
			550 sx 50/50 Poz-mix
			AMOUNT PULLED
			none
			none
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			2 3/8"
			DEPTH SET
			3060'
			PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Attachment		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		See Attachment	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
2-27-80		Flowing	
Date of Test		Well Status (Prod. or Shut-in)	
2-28-80		Producing	
Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.
24	24/64"	-----	152
Flow Tubing Press.	Casing Pressure	Gas - MCF	285
175#	-----	Water - Bbl.	65
		Oil - Bbl.	1875
		Gas - MCF	285
		Water - Bbl.	65
		Gravity - API (Corr.)	29.9
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed by
Sold			Bill Hunt
35. List of Attachments			
Log not attached - do not have finished copy.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	TITLE		DATE
Jan Davis	Production Clerk		3-4-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	1850	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2070	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Tansill	3200	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3410	T. Miss	T. Cliff House	T. Leadville
T. 7 Savers	3545	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1820	1820	Sand, Red silt stone				
1820	2070	250	Red shale, sand & anhy				
2070	2710	640	Salt, shale & anhy				
2710	3200	490	Anhy & shale				
3200	3410	210	Dolomite & sand				
3410	3545	135	Sand & anhy				
3545	3853	308	Dolomite & sand				
			NOTED				
			PAR 8110				