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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

Operator		Maralo, Inc.	
Address		P.O. Box 832, Midland, Texas 79702	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	MUST NOT BE 5/1/80 11:00 PM 5-4-80	
<del>XXXXXX</del> <input checked="" type="checkbox"/> Re-entry	Oil <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>		
	Dry Gas <input type="checkbox"/>		
	Condensate <input type="checkbox"/>		

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
OF THE SIoux YATES FIELD AND WILL CONCUR  
WITH THE OTHERS  
R-6328

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Maralo "16" State	Well No.	5	Pool Name, including location	Sioux Yates (Tansill)	Kind of Lease	State, Federal or Fee	State
Location								
Unit Letter	J	1980 Feet From The	South	Line and	1980 Feet From The	East		
Line of Section	16	Township	26-S	Range	36-E	NMPM	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Southern Union Refining Company	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 980, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 1384, Jal, New Mexico 88252					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When		
	D	16	26	36	No			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
	X							
Date <del>XXXXXX</del> Re-entry	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-14-80	2-27-80	3853'	3520'					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Sioux Yates	Tansill Yates	3200'	3060'					
Perforations	See reverse side of this form.					Depth Casing Shoe		
						3846'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		1526'		400 sx			
7 7/8"	5 1/2"		3805'		550 sx			
	2 3/8"		3060'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-27-80	2-28-80	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	175#	-----	24/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
217	152	65	285

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Commission have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

*Jan Davis*  
(Signature)  
Production Clerk

March 4, 1980

(Date)

OIL CONSERVATION COMMISSION

APPROVED

MAR 6 1980

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BY

TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deeper  
well, this form must be accompanied by a tabulation of the deviat  
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all  
able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of ow  
well name or number, or transporter, or other such change of condit

PERFORATIONS: Perf'd with 4" casing gun - 1 JSPF @ the following depths:

3231'	3438'
3254'	3442'
3267'	3450'
3272'	3452'
3286'	3482'
3272'	3485'
3286'	3548'
3288'	3551'
3294'	3558'
3384'	3564'
3388'	3568'
3414'	3572'
3419'	3576'
3424'	3582'
3432'	3586'
3434'	3590'
	3594'
	3598'

Total of 32 holes.

RECEIVED  
MAR 5 1963  
OIL & GAS DIVISION