

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Unit or CA, Agreement Designation
2. Name of Operator SOUTHWEST ROYALTIES, INC.	8. Well Name and No. MCCALLISTER A #3
3. Address and Telephone No. P. O. BOX 11390; MIDLAND, TX 915 686-9927	9. API Well No. 30 025 09851
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSL & 660 FEL Sec. 24, T26S R36E, Lea County, New Mexico	10. Field and Pool, or Exploratory Area Scarborough Yts 7 Rvrs
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose the following:

1. MI & RU WSU. POH with pmp & rods, NU BOP & POH 2-7/8" EUE 8rd.
2. RU WL service company & run gauge ring run followed by 7" 24# CIBP and set at 3,030' (see McCullough CCL-GR run 4-9-64). Perforate with 4" select fire, 2 JSPF and surface packoff at 2865', 68, 72, 74, 2883, 2988, 90, 99, 3002, 04, 12 & 3016'. RD wireline company.
3. RIH w/pkr to just above CIBP, set and pressure test CIBP to 2,000#. Spot 200 gals 15% NE-FE HCL from 3,020' up to 2,850'. Pull to and reset packer at 2,750', pressure backside to 3000# and prep to acidize.
4. Acidize perms with 3,000 gals of 15% NE-FE HCL with clay stabilizer plus 40 1.3sg ball sealers at 4-6 BPM. Flush to bottom perf and obtain 9 thru 15 minute shut-in pressures. Start flow back and swab to recover load immediately.
5. POP and test.

14. I hereby certify that the foregoing is true and correct

Signed Beverly Hatfield Title Regulatory Coordinator Date 8-13-96

(This space for Federal or State office use)

ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Approved by

Conditions of approval, if any:

Title

Date

21 August 1996