

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	6. INDIAN, ALIEN, OR TRIBE NAME
2. NAME OF OPERATOR	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR	8. FARMER/LEASE NAME
4. LOCATION OF WELL (See also space 17 below.) At surface	9. WELL NO.
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	11. SURVEY OR AREA
12. DATE OF NOTICE	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	(Other)

(Note: Report of Multiple Completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was squeezed and additional pay perforated using the following procedures: Pay Yates 31-3133-3245, Leas: OH-1133-3245' work Done: Pld rods and 2' tbg. Ran tbg and liner set @ 3125. Squ open hole 3144-3245 w/100 gal of "c" crd. Per @ 3039, 3042, 3050, 3096, & 3100 w/1 JSPP. Ran Pkr on tbg & set at 3000. Pkd w/4000# on tbg for communications. Moved Pkr to 3010. Test perf 3010-3100 w/1500 gal 15% acid. Frac w/50,000 gal. lvs crude, 1000# sand & 2500# "ADOMITE" Additives. Ran rods and pump. Placed in production. After: TD 3245, PB 3144, Pay: Yates (3039-3100') Series: 3039, 3042, 3050, 3096, & 3100 w/1 JSPP. On test 6-4-66 prod 6 BO, 1.3, 10' gvt. oil, 3 MCFD, in 24 hours. GOR 500. Daily allow 6. Workover & test 12-20-65, Completed 12-28-65.

18. I hereby certify that the foregoing is true and correct

SIGNED W. R. Stephens TITLE Genl. Superintendent DATE 6-9-66

(This space for Federal or State office use)

APPROVED BY J. L. Gordon TITLE Acting District Engineer DATE 6-9-66

CONDITIONS OF APPROVAL, IF ANY:

USGS-5, PAN AM HOBBS 3, ATL BOB 2, STD MID-2 120

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.