

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 2-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030167 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

McCallister A-24

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Jalnat NMFU Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-26-36

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FSL & 660' FEL Section 24, T-26S,
Range 36E, Lea County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2,941 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

In order to increase production from the McCallister lease, it is proposed to squeeze the existing open hole interval and perf and frac the Upper Yates.

On latest test 6-2-65, the well pumped 6 BOPD, 4 BWPD, and gas TSTM. We intend using the following procedures: Squeeze existing perfs and perforating intervals 3,039, 3,042, 3,050, 3,096, and 3,100 W/ 1 JSPP; Acidize perfs 3,039-3,100 W/1,500 gals using ball sealers and frac W/50,000 gals lse crude, 75,000# sand and 2,500# "ADOMITE"; swab and place well on production.

We respectfully request permission to do above work.

18. I hereby certify that the foregoing is true and correct

SIGNED

Hal R. Stephens

TITLE Staff Supervisor

DATE 11-22-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5, PAN AM HOBBS 3, ATL ROS-2, Calif. Mid 2, LPT

*See Instructions on Reverse Side

